



Corporate Identity Number (CIN): U31401KA2002SGC030437

No : HESCOM/DF/CA/DCA/AO(RA)/23-24/CYS-2777

Dtd : 30.08.2023

Fuel and Power Purchase Cost Adjustment (FPPCA) charges to be collected in September-2023:

PREAMBLE:

- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) As per Clause No. 4.5 (New) of the Regulations, the distribution licensee may decide, FPPCA or part thereof, to be carried forward to the subsequent month in order to avoid any tariff shock to consumers. But the carry forward of FPPCA shall not exceed a maximum duration of two months and such carry forward shall only be applicable, if the total FPPCA for a billing month, including any carry forward of FPPCA of the previous month, exceeds twenty percent of variable component of approved fuel and power purchased cost.
- 3) The Hon'ble KERC vide Order dtd. 02.06.2023 has extended the time for implementation of FPPCA of 100 paise/unit relating to third quarter of FY 2022-23 (billing quarter April-2023 to June-2023) which is approved to be recovered at 50 paise/unit in the energy bills to be issued during the billing period from 01.07.2023 to 31.12.2023.
- 4) Part of the FPPCA for the month of June-23 [Rs. 0.71/unit] had been carried forward to September-23 in FPPCA Order No. HESCOM/DF/CA/DCA/AO(RA)/23-24/CYS-2189 dtd. 31.07.2023.
- 5) Variation in Fuel and Power Purchase Cost for the month of July-23 has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in HESCOM Tariff Order 2023 and applying the formula as notified by KERC in its (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023.

Hence the following Order.

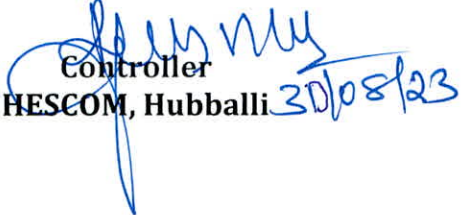
ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023, having recognized the variations in the Fuel and Power Purchase Cost for the month of July-2023 and considering the FPPCA carried forward of August-23(billing month) and also FPPCA relating to third billing quarter of FY 2022-23 as per KERC Order dtd.02.06.2023, approval is hereby accorded to collect FPPCA of **179 paise** per unit of sale to be collected in all the energy bills to be issued to all category of consumers from **01.09.2023 to 30.09.2023** as tabulated below:



3

FPPCA for the MONTH	FPPCA Billing MONTH	FPPCA to be levied in Rs/unit	FPPCA Levied Rs/unit	FPPCA Carried forward of Aug-23 Rs/unit	FPPCA to be levied Rs/unit	FPPCA Carried forward to OCT-23 Rs/unit
			Aug-23		Sep-23	
Jun-23	Aug-23	1.05	0.34	0.71	0.71	0.00
Jul-23	Sep-23	0.65			0.58	0.07
TOTAL		1.70	0.34	0.71	1.29	0.07
As per KERC Order dtd.02.06.2023						
FPPCA for the Quarter Oct-22 to Dec-22	FPPCA Billing period Jul-23 to Dec-23	0.50			0.50	0.50
GRAND TOTAL		2.20	0.34	0.71	1.79	0.57


Controller
HESCOM, Hubballi 30/08/23

Copy to:

- 1) The Secretary, Karnataka Electricity Regulatory Commission, No. 16, C-1", Millers Bed Area, Vasant Nagar, Bengaluru-560 052.
- 2) The Managing Director, Hukkeri Rural Electric Co operative Society Limited, Hukkeri-591309. Dist. Belagavi.
- 3) The Chief Engineer (Ele), O &M Zone, HESCOM, Hubballi/Belagavi
- 4) The Superintending Engineer (Ele), O &M Circle, Hubballi, Sirsi, Haveri, Bagalkot, Belagavi, Vijayapur, Chikkodi.
- 5) The Superintending Engineer (Ele), IT &MT, HESCOM, with a request to host in the HESCOM website and also necessary updation in system.
- 6) All Executive Engineer(Ele), O & M Divisions, HESCOM.
- 7) The Deputy Controller of Accounts (GST), Corporate Office. HESCOM.
- 8) The Accounts Officer (PTC), Corporate Office, HESCOM
- 9) PS to MD/DT/DF/FA(I/A) HESCOM, Hubli to bring to the kind information of MD/DT/DF/FA(IA).

④

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Annexe to KERC (Fuel and power purchase Cost Adjustment) Regulation 2022 & KERC (Fuel and power purchase Cost Adjustment)(First Amendment) Regulation 2023

Fuel & power Purchase Cost Adjustment for the month of	July-23
--	---------

FORMAT-3

Energy at Generation Point, IF Point and energy sales

Sl No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral etc., (in MU)	Net Energy Purchases to the account of HESCOM (3-4) (in MU)	Energy at interface Point (in MU)	Actual energy sales as per DCB (in MU)	Distribution Losses %
1	2	3	4	5	6	7	8
1	Jul-23	1492.82	30.49	1462.33	1254.78	1072.45	14.53

Note: Energy sales is provisional

FORMAT-4

Statement of Energy and Distribution Losses

Sl No	Actual Energy Purchased at Generation Bus in MU as per Format -1	Sale of Energy through Energy Exchanges / Agencies / Agencies in MU	Net Energy Purchased in MU	Approved Transmission Losses in %	Energy Purchased at Interface Points in MU	Approved Distribution Losses in %	Projected Retail Sales in MU
1	2	3	4	5	6	7	8
1	1492.82	30.49	1462.33	2.764%	1421.91	12.50%	1244.17

Computation of FPPCA

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} * 1000$$

Where

CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :

CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost

CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.

Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the

Q quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies .

Z Adjustment Factor for any over / under recovery.

S Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month..

COMPUTATION OF SALES (in MU) = Q

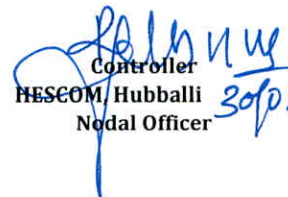
Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Sales in MU (Q)
Jul-23	1462.33	40.42	177.74	1244.17

Rs. in Crs

CSG	-0.09
CCGS	31.53
CIPP	32.81
Z	12.97
S	-4.07
TOTAL	81.29

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} * 1000$$

FPPCA	65	Paisa/unit
-------	----	------------


 Controller
 HESCOM, Hubballi
 Nodal Officer
 30/08/23

For M P D & ASSOCIATES

Chartered Accountants
F.R.No. 012670S


 CA Manoj Prakash Desai
 Proprietor
 M. No. 222909



UDIN: 2322290BCX DTH1426 dtd 30.08.2023

HUBLI ELECTRICITY SUPPLY COMPANY LTD.
Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023

FORMAT-2

Computation of Adjustment Factor(Z) for July-23

SI No	Particulars	Amount in Crs.
a	FPPCA determined by the distribution licensee for the billing month of	—
b	FPPCA actually collected by the distribution licensee in the relevant billing month (as per DCB)	—
c	Increase / Decrease in FPPCA to be adjusted in the billing month of _____ (b-a)	—
d	Any Fuel and power purchase cost variations noticed after FPPCA is determined for the billing month June 2023	12.97
e	Adjustment Factor (Z) =c+d	12.97

For M P D & ASSOCIATES
Chartered Accountants
F.R.No. 0126705


CA Manoj Prakash Desai
Proprietor
M. No. 222909




Controller
HESCOM, Hubballi.
Nodal Officer

UDIN-28222 909B9 x DTH1426 dated 30.08.2023

FORMAT-1

Name of the Company: Hubli Electricity Supply Company Limited

Fuel & Power Purchase Cost Adjustment Charges for Jul-2023

Annexure to KERC (Fuel and Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022. Power Purchase Cost Adjustment) Regulations, 2022.

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		July-2023					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Actual Power Purchase Cost					
				Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3)+(4*6)] (Rs.in Cr.)
1	2	3	4	5	6	7	8	9	10
A. State Generating Stations									
1	RAICHUR THERMAL POWER STATION_RTPS 1-7 (7x210)	4.34	4.53	2.74	22.13	5.10	11.30	14.03	-0.34
2	RAICHUR THERMAL POWER STATION_RTPS 8 (1x250)	1.14	4.53	0.80	5.08	5.05	2.57	3.37	-0.07
3	BELLARY THERMAL POWER STATIONS_BTPS-1 (1x500)	1.76	4.61	1.30	11.00	5.34	5.87	7.17	0.35
4	BELLARY THERMAL POWER STATIONS_BTPS-2 (1x500)	2.12	4.84	0.80	5.23	4.97	2.60	3.40	-1.25
5	BELLARY THERMAL POWER STATIONS_BTPS-3 (1x700)	3.72	4.07	2.66	13.58	4.81	6.53	9.19	-0.05
6	YTPS Unit-1	12.00	4.19	6.39	29.76	4.76	14.17	20.57	-3.90
	Total State Generating Stations	25.07		14.70	86.77		43.03	57.73	-5.26
B. Central Generating Stations									
1	N.T.P.C-RSTP-1&II (3X200MW+3X500MW)	3.68	4.28	4.06	52.69	6.87	36.21	40.27	14.04
2	N.T.P.C-RSTP-III (1X500MW)	1.12	3.90	1.19	15.74	3.80	5.99	7.17	-0.08
3	NTPC-Talcher (4X500MW)	3.23	1.85	3.88	41.85	2.33	9.75	13.63	2.66
4	Simhadri Unit-1 &2 (2X500MW)	3.23	3.85	3.20	13.67	5.41	7.40	10.59	2.11
5	NTPC Tamilnadu Energy Company Ltd (NTECL), Vallur TPS Stage I &2 &3 (3X500MW)	3.24	3.29	3.88	22.03	3.92	8.64	12.53	2.04
6	Neyveli Lignite Corporation_NLC TPS-II STAGE I (3X210MW)	1.13	2.75	0.63	8.05	3.23	2.60	3.23	-0.11
7	Neyveli Lignite Corporation_NLC TPS-II STAGE 2 (4X210MW)	1.57	2.75	0.64	7.76	3.22	2.50	3.14	-0.57
8	Neyveli Lignite Corporation_NLC TPS I EXP (2X210MW)	1.21	2.45	1.55	15.41	2.97	4.57	6.12	1.14
9	Neyveli Lignite Corporation_NLC TPS2 EXP (2X250MW)	2.90	2.63	2.64	12.63	2.84	3.59	6.23	0.01
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2X500MW)	3.70	4.45	2.42	15.35	3.41	5.24	7.66	-2.87
11	MAPS (2X220MW)	-	2.59	-	-	-	-	-	-
12	Kaiga Unit 1&2, 3&4 (4X220MW)	-	3.49	-	38.09	3.49	13.30	13.30	0.01
13	NPCIL-Kudankulam Atomic Power Generating Station (KKNPP U1 & U2 (2X1000MW))	-	4.16	-	42.69	4.19	17.89	17.89	0.13
14	DVC-Unit-1 &2 Meja TPS (2x500MW)	3.50	3.15	3.53	23.28	3.14	7.30	10.83	-0.00
15	DVC-Unit-1 &2 Koderma (2x500MW)	5.05	3.56	4.87	33.19	3.09	10.27	15.14	-1.73
16	Kudgi	10.60	5.34	9.30	35.94	5.06	18.18	27.49	-2.30
17	NNTPS	1.58	2.70	1.59	9.32	2.63	2.45	4.05	-0.05
	Total Central Generating Stations	45.73		43.37	387.68		155.89	199.26	14.41
C. IPPs									
1	UDUPI POWER CORPORATION LIMITED_UPCL (2x600)	7.28	10.80	14.55	34.52	6.19	21.38	35.93	-8.62
	Total IPPs	7.28		14.55	34.52		21.38	35.93	-8.62
D. Other Purchases									
KPCL HYDEL STATIONS									
1	SHARAVATHI VALLEY PROJECT_SVP (10x103.5+2x27.5)	-	0.60	-	59.58	0.86	5.11	5.11	1.54
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE_MGHE (4x21.6+4x13.2)	-	0.72	-	9.36	0.92	0.86	0.86	0.19
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE_STR) (4x60)	-	1.79	-	17.01	2.10	3.57	3.57	0.53
4	KALI VALLEY PROJECT_KVP (2x50+6x150)	-	0.84	-	111.26	0.91	10.18	10.18	0.83
5	VARAHI VALLEY PROJECT_VVP (4x115+2x4.5)	-	1.76	-	42.39	2.17	9.19	9.19	1.72
6	ALMATTI DAM POWER HOUSE_ADPH (1x15+5x55)	-	2.31	-	17.80	2.83	5.04	5.04	0.93
7	BHADRA HYDRO ELECTRIC POWER HOUSE_BHEP ((1x2+2x12)+(1x7.2+1x6))	-	4.90	-	-	-	0.08	0.08	0.08
8	KADRA POWER HOUSE_KPH (3x50)	-	2.29	-	26.90	2.11	5.69	5.69	-0.47

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



Sl No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		July-2023					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Actual Power Purchase Cost		Total Power Purchase cost paid for the month (*) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [8-(1+9)] (Rs.in Cr.)
						Variable Charges (Rs./unit)	Variable Charges (6 * 7) (Rs.in Cr.)		
1	2	3	4	5	6	7	8	9	10
9	KODASALLI DAM POWER HOUSE_KDPH (3x40)	-	1.61	-	18.36	1.46	2.68	2.68	-0.27
10	GHATAPRABHA DAM POWER HOUSE_GDPH (2x16)	-	2.50	-	-	-	0.02	0.02	0.02
11	SHIVASAMUDRAM (4x4+6x3) & SHIMSHAPURA (2x8.6) HYDRO STATIONS.	-	1.34	-	3.92	1.74	0.68	0.68	0.16
12	MUNIRABAD POWER HOUSE (2x9+1x10)	-	0.97	-	-	-	0.01	0.01	0.01
	TOTAL KPCL HYDRO	-	-	-	306.59	-	43.12	43.12	5.27
	OTHER HYDRO								
1	PRIYADARSHINI JURALA HYDRO ELECTRIC STATION (6x39)	-	3.78	-	0.95	27.67	2.63	2.63	2.27
2	TUNGABHADRA DAM POWER HOUSE_TBPH (4x9+4x9)	-	0.47	-	-	-	-	-	-
	TOTAL OTHER HYDRO	-	-	-	0.95	-	2.63	2.63	2.27
	RENEWABLE SOURCES OF ENERGY SOURCES								
1	WIND-IPPS	-	3.93	-	512.24	4.24	216.96	216.96	15.65
2	MINI HYDEL-IPPS	-	3.37	-	-	-	-	-	-
3	CO-GEN	-	6.47	-	-	-	11.63	11.63	11.63
4	Wind MOA	-	3.63	-	-	-	-	-	-
	SOLAR	-	-	-	-	-	-	-	-
5	Solar Existing/ SRTPV	-	3.90	-	128.62	4.73	60.85	60.85	10.69
6	Bundled power (NVVN)	-	10.53	0.35	1.47	10.84	1.59	1.95	0.40
7	Bundled power (NSM)	-	6.11	-	21.75	4.57	9.94	9.94	-3.35
8	KPCL Itnal Solar	-	14.37	-	0.12	6.00	0.07	0.07	-0.10
	TOTAL NCE	-	-	0.35	664.19	-	301.05	301.40	34.92
1	NTPC Bundled Power Coal Old (NVVN)	-	5.92	0.91	5.96	4.40	2.62	3.53	0.01
2	NTPC Bundled Power Coal (NSM)	-	-	-	-	-	2.41	2.41	2.41
3	UI	-	-	1.17	-	-	-	1.17	1.17
4	IEX Purchase	-	-	-	6.15	6.08	3.74	3.74	3.74
	TOTAL Others	-	-	2.08	12.11	-	8.77	10.85	7.32
	E. Transmission Charges (Rs. In Cr.)								
a	KPTCL Transmission Charges	88.85	-	88.85	-	-	-	88.85	0.00
b	PGCIL Transmission Charges	21.34	-	31.89	-	-	-	31.89	10.55
	Total Transmission Charges (Rs. In Cr.)	110.20	-	120.75	-	-	-	120.75	10.55
	F. Other Costs (Rs.in Cr.)								
1	SLDC	0.45	-	0.45	-	-	-	0.45	-
2	POSO CO CHARGES & PCKL Rev	0.07	-	-	-	-	-	-	-0.07
	Total Other Costs (Rs.in Cr.)	0.51	-	0.45	-	-	-	0.45	-0.07
	G. Less: Energy Sales (in IEX / Bilateral, etc.) (*3)	-	-	-	-	-	-	-	-
	Sale of Energy	-	5.17	-	-30.49	3.84	-11.70	-11.70	4.07
	Total	188.78	-	196.25	1,462.33	-	564.17	760.42	64.86
1	Energy balancing	-	4.63	-	-	-	-	-	-
H.	Grand Total:	188.78	-	196.25	1,462.33	-	564.17	760.42	64.86
1	Additional Cost allowable as per Annexure- II	-	-	-	-	-	-	3.46	3.46
2	Cost dis-allowable as per Annexure- II	-	-	-	-	-	-	-	-
I.	Grand Total:	188.78	-	196.25	1,462.33	-	564.17	763.88	68.32

Amey
Asst. Accounts Officer
PTC.HESCOM, Hubballi

Devi
Accounts Officer
PTC.HESCOM, Hubballi

Deputy Controller of Accounts (GST)
PTC.HESCOM, Hubballi

For MPD & ASSOCIATES
Chartered Accountants
F.R.No. 012670S
CA Manoj Prakash Desai
Proprietor
M. No. 222909



FORMAT-1

Name of the Company: Hubli Electricity Supply Company Limited

Fuel & Power Purchase Cost Adjustment Charges for Jun-2023 (Revised in Sep-2023 filing)

Annexure to KERC (Fuel and Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022. Power Purchase Cost Adjustment) Regulations, 2022.

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		June-2023 Actual Power Purchase Cost					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-3+(4*6)] (Rs.in Cr.)
A. State Generating Stations									
1	RAICHUR THERMAL POWER STATION_RTPTS 1-7 (7x210)	4.34	4.53	3.63	28.06	5.05	14.17	17.80	0.74
2	RAICHUR THERMAL POWER STATION_RTPTS 8 (1x250)	1.14	4.53	0.93	5.91	5.00	2.96	3.89	0.07
3	BELLARY THERMAL POWER STATIONS_BTPTS-1 (1x500)	1.76	4.61	1.13	8.73	4.99	4.36	5.49	-0.29
4	BELLARY THERMAL POWER STATIONS_BTPTS-2 (1x500)	2.12	4.84	1.79	12.61	4.56	5.75	7.54	-0.69
5	BELLARY THERMAL POWER STATIONS_BTPTS-3 (1x700)	3.72	4.07	4.36	21.04	4.49	9.46	13.82	1.54
6	YTPTS Unit- 1	12.00	4.19	8.34	36.69	4.68	17.16	25.49	-1.88
	Total State Generating Stations	25.07		20.18	113.05		53.84	74.02	-0.50
B. Central Generating Stations									
1	N.T.P.C.-RSTP-I&II (3X200MW+3X500MW)	3.68	4.28	3.61	44.30	3.65	16.15	19.76	-2.87
2	N.T.P.C.-RSTP-III (1X500MW)	1.12	3.90	1.17	15.49	3.79	5.87	7.04	-0.12
3	NTPC-Talcher (4X500MW)	3.23	1.85	3.86	40.60	2.27	9.21	13.06	2.32
4	Simhadri Unit -1 &2 (2X500MW)	3.23	3.85	3.55	26.54	4.86	12.90	16.45	3.01
5	NTPC Tamilnadu Energy Company Ltd (NTECL) Vallur TPS Stage I &2 &3 (3X300MW)	3.24	3.29	3.40	18.43	3.61	6.65	10.05	0.75
6	Neyveli Lignite Corporation_NLC TPS-II STAGE I (3X210MW)	1.13	2.75	1.15	13.61	3.19	4.34	5.49	0.62
7	Neyveli Lignite Corporation_NLC TPS-II STAGE 2 (4X210MW)	1.57	2.75	0.65	7.38	2.99	2.21	2.85	-0.75
8	Neyveli Lignite Corporation_NLC TPS I EXP (2X210MW)	1.21	2.45	1.08	10.51	2.72	2.86	3.94	0.15
9	Neyveli Lignite Corporation_NLC TPS2 EXP (2X250MW)	2.90	2.63	2.09	9.63	1.99	1.92	4.00	-1.43
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2X500MW)	3.70	4.45	3.55	21.78	4.01	8.74	12.29	-1.10
11	MAPS (2X220MW)	-	2.59	-	2.06	2.64	0.54	0.54	0.01
12	Kaiga Unit 1&2, 3&4 (4X220MW)	-	3.49	-	33.43	3.59	12.02	12.02	0.35
13	NPCL-Kudankulam Atomic Power Generating Station (KKNPP U1 & U2 (2X1000MW)	-	4.16	-	34.51	4.22	14.57	14.57	0.22
14	DVC-Unit-1 &2 Moja TPS (2x500MW)	3.50	3.15	11.95	24.56	-0.03	-0.07	11.88	0.65
15	DVC-Unit-1 &2 Koderna (2x500MW)	5.05	3.56	11.49	33.45	1.14	3.81	15.30	-1.65
16	Kudgi	10.60	5.34	9.29	58.88	5.90	34.75	44.04	2.00
17	NNTPS	1.58	2.70	1.64	9.47	2.69	2.55	4.19	0.06
	Total Central Generating Stations	45.73		58.49	404.63		139.02	197.51	2.21
C. IPPs									
1	UDUPI POWER CORPORATION LIMITED_UPCL (2x600)	7.28	10.80	7.28	14.11	7.34	10.35	17.63	-4.89
	Total IPPs	7.28		7.28	14.11		10.35	17.63	-4.89
D. Other Purchases									
KPCL HYDEL STATIONS									
1	SHARAVATHI VALLEY PROJECT_SVP (10x103.5+2x27.5)	-	0.60	-	52.28	1.04	5.45	5.45	2.31
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE_MGHE (4x21.6+4x13.2)	-	0.72	-	15.75	0.63	0.99	0.99	-0.15
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE_STR) (4x60)	-	1.79	-	8.05	2.94	2.37	2.37	0.93
4	KALI VALLEY PROJECT_KVP (2x50+6x150)	-	0.84	-	124.56	0.84	10.44	10.44	-0.02
5	VARAHI VALLEY PROJECT_VVP (4x115+2x4.5)	-	1.76	-	7.81	3.01	2.35	2.35	0.97
6	ALMATTI DAM POWER HOUSE_ADPH (1x15+5x55)	-	2.31	-	-	-	0.97	0.97	0.97
7	BHADRA HYDRO ELECTRIC POWER HOUSE_BHEP ((1x2+2x12)+(1x7.2+1x6))	-	4.90	-	-	-	0.08	0.08	0.08
8	KADRA POWER HOUSE_KPH (3x50)	-	2.29	-	11.64	2.40	2.80	2.80	0.13
9	KODASALLI DAM POWER HOUSE_KDPH (3x40)	-	1.61	-	12.23	1.75	2.14	2.14	0.17

Handwritten notes and a circular official stamp of the Deputy Controller of Accounts, HESCO.

Deputy Controller of Accounts
GST/PT Cell, HESCO

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		June-2023					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Actual Power Purchase Cost		Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [3-(3)+(4*6)] (Rs.in Cr.)
						Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)		
1	2	3	4	5	6	7	8	9	10
10	GHATAPRABHA DAM POWER HOUSE_GDPH (2x16)	-	2.50	-	0.39	3.00	0.12	0.12	0.02
11	SHIVASAMUDRAM (4x4+6x3) & SHIMSHAPURA (2x8.6) HYDRO STATIONS	-	1.34	-	3.38	1.79	0.61	0.61	0.15
12	MUNIRABAD POWER HOUSE (2x9+1x10)	-	0.97	-	-	-	0.01	0.01	0.01
	TOTAL KPCL HYDRO	-	-	-	236.08	-	28.32	28.32	5.59
	OTHER HYDRO								
1	PRIYADARSHINI JURALA HYDRO ELECTRIC STATION (6x39)	-	3.78	-	-	-	-	-	-
2	TUNGABHADRA DAM POWER HOUSE_TBPH (4x9+4x9)	-	0.55	-	7.49	1.14	0.85	0.85	0.44
	TOTAL OTHER HYDRO	-	-	-	7.49	-	0.85	0.85	0.44
	RENEWABLE SOURCES OF ENERGY SOURCES								
1	WIND-IPPS	-	3.93	-	168.09	4.11	69.02	69.02	2.95
2	MINI HYDEL-IPPS	-	3.37	-	-	-	-	-	-
3	CO-GEN	-	6.47	-	1.99	6.46	1.29	1.29	-0.00
4	CAPTIVE/ Wind MOA	-	3.63	-	-	-	-	-	-
5	BIOMASS	-	5.56	-	-	-	-	-	-
	SOLAR	-	-	-	-	-	-	-	-
6	Solar Existing/ SRTPV	-	3.90	-	142.79	5.37	76.66	76.66	20.97
7	Bundled power (NVVN)	-	10.53	0.33	1.53	10.85	1.66	1.99	0.38
8	Bundled power (NSM)	-	6.11	-	22.38	4.63	10.36	10.36	-3.31
9	KPCL Inral Solar	-	14.37	-	0.10	6.00	0.06	0.06	-0.09
	TOTAL NCE	-	-	0.33	336.89	-	159.05	159.37	20.90
1	NTPC Bundled Power Coal Old (NVVN)	-	5.92	0.93	6.67	4.53	3.02	3.95	0.00
2	NTPC Bundled Power Coal (NSM)	-	-	-	-	-	0.12	0.12	0.12
3	UI	-	-	-	-	-	1.02	1.02	1.02
4	IEX Purchase	-	-	-	62.39	6.27	39.14	39.14	39.14
	TOTAL Others	-	-	0.93	69.06	-	43.29	44.22	40.27
E	Transmission Charges (Rs. In Cr.)								
a	KPTCL Transmission Charges	88.85	-	88.85	-	-	-	88.85	0.00
b	PGCIL Transmission Charges	21.34	-	39.59	-	-	-	39.59	18.25
	Total Transmission Charges (Rs. In Cr.)	110.20	-	128.45	-	-	-	128.45	18.25
F	Other Costs (Rs.in Cr.)								
1	SLDC	0.45	-	-	-	-	0.45	0.45	-
2	POSOCO CHARGES & PCKL Rev	0.07	-	-	-	-	-	-	-0.07
	Total Other Costs (Rs.in Cr.)	0.51	-	-	-	-	0.45	0.45	-0.07
G	Less: Energy Sales (in IEX / Bilateral, etc.) (*3)								
	Sale of Energy	-	5.51	-	-84.65	4.70	-39.81	-39.81	6.82
	Total	188.78	-	215.64	1,096.66	-	395.36	611.00	89.03
1	Energy balancing	-	5.19	-	-	-	-	-	-
H	Total	188.78	-	215.64	1,096.66	-	395.36	611.00	89.03
1	Additional Cost allowable as per Annexure-1	-	-	-	-	-	-	23.64	23.64
2	Cost dis-allowable as per Annexure-1	-	-	-	-	-	-	-0.46	-0.46
I	Grand Total:	188.78	-	215.64	1,096.66	-	395.36	634.19	112.21
								Less: As already filed in Jun-2023	99.24
								Z factor	12.97

Asst. Accounts Officer
PTC,HESCOM, Hubballi

Accounts Officer
PTC,HESCOM, Hubballi

Deputy Controller of Accounts (GST)
PTC,HESCOM, Hubballi

For MPD & ASSOCIATES
Chartered Accountants
F.R.No. 1267/S
CA Manoj Prakash Desai
Proprietor
M. No. 222909



ANNEXURE- II

Statement showing the details of Interest paid as per the Hon'ble Court / Commission's Orders. Ref: HESCOM
Tariff Order 2023 dt: 12-05-2023

Sl. No.	Name of the Generator	Amount in Rs.	Case details	Order Date	Forum
1	M/s. Mayfair Renewable Energy Pvt Ltd	1,76,30,856.00	OP 231/2017	30-12-2021	KERC
2	M/s. Sprng Solar Pvt Ltd	67,68,458.00	RP 14/2022 in OP No 49/2019	08-03-2023	KERC
3	M/s. Sprng Solar Pvt Ltd	21,48,350.00	RP 14/2022 in OP No 49/2019	08-03-2023	KERC
4	M/s. Tata Power Renewable Energy Pvt Ltd	79,08,548.00	RP 12/2022	28-03-2023	KERC
5	M/s. Tata Power Renewable Energy Pvt Ltd	16,74,792.00	RP 12/2022	28-03-2023	KERC
7	M/s. Neyveli Lignite Corporation (NLC)	-15,09,657.00	367/GT/2020	09-06-2022	CERC
	Total	3,46,21,347.00			


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

29/8/23



Karnataka Power Corporation Limited
No. 82, Shakthi Bhavan, RC Road, Bengaluru - 560001

EB:2

e-Bill for Sale of Energy to HESCOM for the Month of JUL-2023

GSTIN:29AAACK8032D1ZQ PAN:AAACK8032D Bill No:01072023/1 Date:07.08.2023 HSN Code: 27160000 - Electrical Energy.

KPCL Bill Details

HESCOM

GST:29AABCH3176JEZZ
PAN:AABCH3176J

Allocation of share of Sharavathi Valley Project
Allocation of share of Kali Valley Project
All other Hydro stations of KPCL

100.000%
100.000%
100.000%

30.2800%
45.0000%
45.0000%

Hydro & RES Projects		Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
1	Sharavathi Valley Project (SVP)	19,35,99,000	16,61,63,275.00	5,86,28,553	5,03,20,055.00
2	Linganamakki Power House	31,34,600	26,90,383.00	9,49,267	8,14,742.00
3	Kali Valley Project (KVP)	24,72,40,000	22,61,76,286.00	11,12,58,000	10,17,79,329.00
4	Varahi Valley Project (VVP)	9,42,10,000	17,62,22,203.00	4,23,94,500	7,92,99,991.00
5	Kadra Power House	5,97,72,157	12,63,95,968.00	2,68,97,471	5,68,78,186.00
6	Kodasalli DPH	4,07,97,384	5,96,32,582.00	1,83,58,823	2,68,34,662.00
7	Gerusoppa PH	3,78,10,000	7,94,42,680.00	1,70,14,500	3,57,49,206.00
8	Ghataprabha		4,87,845.00		2,19,530.00
9	Bhadra Power House		17,90,778.00		8,05,850.00
10	Almatti DPH	3,95,66,000	11,20,13,135.00	1,78,04,700	5,04,05,911.00
11	Varahi Unit 3 & 4		2,79,02,438.00		1,25,56,097.00
12	Kappatagudda Stage - 1		.00		.00
13	Kappatagudda Stage - 2	10,69,530	50,42,192.00		
14	MGHE, Jogfalls	2,08,00,100	1,91,06,475.00	93,60,045	85,97,914.00
15	Shivasamudram	87,10,649	1,51,60,800.00	39,19,792	68,22,360.00
16	Munirabad		2,82,204.00		1,26,992.00
17	Shimshapura		.00		.00
18	Solar PV Plant Yalesandra	1,65,200	9,91,200.00		
19	Solar PV Plant Itnal	1,19,400	7,16,400.00	1,19,400	7,16,400.00
20	Solar PV Plant Yapaladinni	1,54,175	9,25,050.00		
21	Malaprabha Mini Hydel		.00		.00
Total Hydro & RES (A)		74,71,48,195	1,02,11,41,894.00	30,67,05,051	43,19,27,225.00
Allocation of share - RTPS Unit 1 to 7		100.000%		6.000%	
Allocation of share - RTPS Unit 8		100.000%		6.000%	
Allocation of share - BTPS Unit 1, 2, 3		100.000%		6.0000%	
Thermal Projects		Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
1	1.RTPS Unit 1 & 2	1,33,90,000	8,48,86,797.00	8,03,400	50,93,208.00
2	2.RTPS Unit 3	6,99,00,000	44,31,35,706.00	41,94,000	2,65,88,142.00
3	3.RTPS Unit 4	10,30,03,000	65,29,94,380.00	61,80,180	3,91,79,663.00
4	4.RTPS Unit 5 & 6	12,01,20,000	76,15,08,742.00	72,07,200	4,56,90,525.00
5	5.RTPS Unit 7	6,24,54,000	39,59,31,293.00	37,47,240	2,37,55,878.00
6	6.RTPS Unit 8	8,46,83,000	56,19,63,430.00	50,80,980	3,37,17,806.00
7	1.BTPS Unit 1	18,32,60,170	1,19,48,31,318.00	1,09,95,610	7,16,89,879.00
8	2.BTPS Unit 2	8,71,20,650	56,65,98,072.00	52,27,239	3,39,95,884.00
9	3.BTPS Unit 3	22,62,53,540	1,53,14,58,835.00	1,35,75,212	9,18,87,530.00
Total Thermal (B)		95,01,84,360	6,19,33,08,573.00	5,70,11,061	37,15,98,515.00
Grand Total (A + B)		1,69,73,32,555	7,21,44,50,467.00	36,37,16,112	80,35,25,740.00

[Handwritten Signature]

**Deputy Controller of Accounts
GST/ PT Cell, HESCOM**

[Handwritten Signature]
General Manager (F&A)/KPCL



BILL OF SUPPLY

Raichur Power Corporation Limited
(A Joint Venture Company of KPCL & BHEL)

KPCL New Office Building No 3 Palace Road Bangalore 560001

PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582

Telephone/Mobile:9880298286/9448290551/8971129123

Bill to	Place of Supply			BOS No	Dated
ESCOMS as per Allocation details enclosed	KARNATAKA				
Address: As per list enclosed	State Code : 29				
Description of Service	HSN CODE	QTY	Units	RPCL 04	07.08.2023
				RATE	Value of Supply (Rs)
Generation and Supply of Power (July 2023)	27160000		KWH		
1. Capacity Charges for July 2023	(Details enclosed as Annexure I)				
2. Variable Charges for July 2023	(Details enclosed as Annexure II)				1065562917
Total					2362448000
Split ESCOM Wise	BOS NO				3428010917
1.BESCOM- 29AACCB1412G1Z5	4A	64.43460%			(Rs)
2.MESCOM- 29AADCM7029H1ZA	4B	8.56540%			2208825122
3.CESCOM- 29AACCC6636P1Z1	4C	5.00000%			293622847
4.HESCOM- 29AABCH3176JEZZ	4D	6.00000%			171400546
5.GESCOM- 29AABCG8895R1ZD	4E	16.00000%			205680655
Total					548481747
Amount Chargeable (in words)					3428010917
(Three Hundred Forty Two Crore Eighty Lakh Ten Thousand Nine Hundred Seventeen only)					
Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 7392020001851 IFSC CODE: BARB0CORBAN (FIFTH Character to be read as Terms and conditions: As per PPA and KERC orders					
				Certified that the particulars given above are true and correct	
				For Raichur Power Corporation Limited	
				<i>M. Anand</i> General Manager (Finance)	
				Raichur Power Corporation Ltd.	
				# 3, KPCL New Office Building Palace Road, Bangalore-560 001	

M. Anand
Deputy Controller of Accounts
GST/PT Cell, MESCOM



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
KavadiGuda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/08 2023

Send To: **HESCOM,**
Corporate Office,
Navanagar,
Hubli,
-580025.

Copy To:

Beneficiary : **Hubli Electricity Supply Co Limited.**

Invoice Date : **03.08.2023**

Phone No : **0836-2356413**

Last Date of Payment : **02.09.2023**

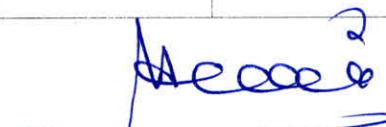
Fax No : **0836-2356413**

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	KUDGI_1E	01.06.2023	30.06.2023	603104046	62,934.00	0.00	62,934.00
2	KUDGI_1E	01.06.2023	30.06.2023	603106008	2,198,427.00-	0.00	2,198,427.00-
3	KUDGI_1E	01.07.2023	31.07.2023	603110314	276,996,542.00	0.00	276,996,542.00
4	RSTPS_1D	01.04.2014	30.04.2014	603109154	127,208.00-	0.00	127,208.00-
5	RSTPS_1D	01.05.2014	31.05.2014	603109155	134,678.00-	0.00	134,678.00-
6	RSTPS_1D	01.06.2014	30.06.2014	603109156	126,496.00-	0.00	126,496.00-
7	RSTPS_1D	01.07.2014	31.07.2014	603109157	120,164.00-	0.00	120,164.00-
8	RSTPS_1D	01.08.2014	31.08.2014	603109158	122,939.00-	0.00	122,939.00-
9	RSTPS_1D	01.09.2014	30.09.2014	603109159	135,389.00-	0.00	135,389.00-
10	RSTPS_1D	01.10.2014	31.10.2014	603109160	135,531.00-	0.00	135,531.00-
11	RSTPS_1D	01.11.2014	30.11.2014	603109161	136,670.00-	0.00	136,670.00-
12	RSTPS_1D	01.12.2014	31.12.2014	603109162	139,302.00-	0.00	139,302.00-
13	RSTPS_1D	01.01.2015	31.01.2015	603109163	147,697.00-	0.00	147,697.00-
14	RSTPS_1D	01.02.2015	28.02.2015	603109164	143,429.00-	0.00	143,429.00-
15	RSTPS_1D	01.03.2015	31.03.2015	603109165	139,516.00-	0.00	139,516.00-
16	RSTPS_1D	01.04.2015	30.04.2015	603109166	867,150.00	0.00	867,150.00
17	RSTPS_1D	01.05.2015	31.05.2015	603109167	799,006.00	0.00	799,006.00
18	RSTPS_1D	01.06.2015	30.06.2015	603109168	813,320.00	0.00	813,320.00
19	RSTPS_1D	01.07.2015	31.07.2015	603109169	849,947.00	0.00	849,947.00
20	RSTPS_1D	01.08.2015	31.08.2015	603109170	945,739.00	0.00	945,739.00
21	RSTPS_1D	01.09.2015	30.09.2015	603109171	880,352.00	0.00	880,352.00
22	RSTPS_1D	01.10.2015	31.10.2015	603109172	903,555.00	0.00	903,555.00
23	RSTPS_1D	01.11.2015	30.11.2015	603109173	932,804.00	0.00	932,804.00
24	RSTPS_1D	01.12.2015	31.12.2015	603109174	974,010.00	0.00	974,010.00
25	RSTPS_1D	01.01.2016	31.01.2016	603109175	944,806.00	0.00	944,806.00
26	RSTPS_1D	01.02.2016	29.02.2016	603109176	947,028.00	0.00	947,028.00
27	RSTPS_1D	01.03.2016	31.03.2016	603109177	7,452,925.00	0.00	7,452,925.00
28	RSTPS_1D	01.04.2016	30.04.2016	603109178	471,886.00	0.00	471,886.00
29	RSTPS_1D	01.05.2016	31.05.2016	603109179	470,513.00	0.00	470,513.00
30	RSTPS_1D	01.06.2016	30.06.2016	603109180	490,551.00	0.00	490,551.00

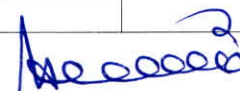
Bank Details: Current Account No. **10813608669**, **State Bank of India**, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	RSTPS_1D	01.07.2016	31.07.2016	603109181	481,451.00	0.00	481,451.00
32	RSTPS_1D	01.08.2016	31.08.2016	603109182	520,310.00	0.00	520,310.00
33	RSTPS_1D	01.09.2016	30.09.2016	603109183	519,690.00	0.00	519,690.00
34	RSTPS_1D	01.10.2016	31.10.2016	603109184	521,085.00	0.00	521,085.00
35	RSTPS_1D	01.11.2016	30.11.2016	603109185	497,415.00	0.00	497,415.00
36	RSTPS_1D	01.12.2016	31.12.2016	603109186	494,913.00	0.00	494,913.00
37	RSTPS_1D	01.01.2017	31.01.2017	603109187	477,310.00	0.00	477,310.00
38	RSTPS_1D	01.02.2017	28.02.2017	603109188	472,151.00	0.00	472,151.00
39	RSTPS_1D	01.03.2017	31.03.2017	603109189	24,030,821.00	0.00	24,030,821.00
40	RSTPS_1D	01.04.2017	30.04.2017	603109190	204,619.00	0.00	204,619.00
41	RSTPS_1D	01.05.2017	31.05.2017	603109191	200,919.00	0.00	200,919.00
42	RSTPS_1D	01.06.2017	30.06.2017	603109192	228,624.00	0.00	228,624.00
43	RSTPS_1D	01.07.2017	31.07.2017	603109193	201,032.00	0.00	201,032.00
44	RSTPS_1D	01.08.2017	31.08.2017	603109194	192,087.00	0.00	192,087.00
45	RSTPS_1D	01.09.2017	30.09.2017	603109195	169,506.00	0.00	169,506.00
46	RSTPS_1D	01.10.2017	31.10.2017	603109196	167,239.00	0.00	167,239.00
47	RSTPS_1D	01.11.2017	30.11.2017	603109197	185,447.00	0.00	185,447.00
48	RSTPS_1D	01.12.2017	31.12.2017	603109198	171,604.00	0.00	171,604.00
49	RSTPS_1D	01.01.2018	31.01.2018	603109199	174,123.00	0.00	174,123.00
50	RSTPS_1D	01.02.2018	28.02.2018	603109200	173,767.00	0.00	173,767.00
51	RSTPS_1D	01.03.2018	31.03.2018	603109201	11,716,777.00	0.00	11,716,777.00
52	RSTPS_1D	01.04.2018	30.04.2018	603109202	555,938.00	0.00	555,938.00
53	RSTPS_1D	01.05.2018	31.05.2018	603109203	481,623.00	0.00	481,623.00
54	RSTPS_1D	01.06.2018	30.06.2018	603109204	546,699.00	0.00	546,699.00
55	RSTPS_1D	01.07.2018	31.07.2018	603109205	558,240.00	0.00	558,240.00
56	RSTPS_1D	01.08.2018	31.08.2018	603109206	554,695.00	0.00	554,695.00
57	RSTPS_1D	01.09.2018	30.09.2018	603109207	574,970.00	0.00	574,970.00
58	RSTPS_1D	01.10.2018	31.10.2018	603109208	571,164.00	0.00	571,164.00
59	RSTPS_1D	01.11.2018	30.11.2018	603109209	574,602.00	0.00	574,602.00
60	RSTPS_1D	01.12.2018	31.12.2018	603109210	565,853.00	0.00	565,853.00
61	RSTPS_1D	01.01.2019	31.01.2019	603109211	569,306.00	0.00	569,306.00
62	RSTPS_1D	01.02.2019	28.02.2019	603109212	564,595.00	0.00	564,595.00
63	RSTPS_1D	01.03.2019	31.03.2019	603109213	9,320,973.00	0.00	9,320,973.00
64	RSTPS_1E	01.04.2019	30.04.2019	603109214	514,519.00	0.00	514,519.00
65	RSTPS_1E	01.05.2019	31.05.2019	603109215	508,901.00	0.00	508,901.00
66	RSTPS_1E	01.06.2019	30.06.2019	603109216	540,970.00	0.00	540,970.00
67	RSTPS_1E	01.07.2019	31.07.2019	603109217	507,398.00	0.00	507,398.00
68	RSTPS_1E	01.08.2019	31.08.2019	603109218	470,653.00	0.00	470,653.00
69	RSTPS_1E	01.09.2019	30.09.2019	603109219	503,207.00	0.00	503,207.00
70	RSTPS_1E	01.10.2019	31.10.2019	603109220	494,127.00	0.00	494,127.00
71	RSTPS_1E	01.11.2019	30.11.2019	603109221	499,639.00	0.00	499,639.00
72	RSTPS_1E	01.12.2019	31.12.2019	603109222	505,105.00	0.00	505,105.00
73	RSTPS_1E	01.01.2020	31.01.2020	603109223	516,220.00	0.00	516,220.00
74	RSTPS_1E	01.02.2020	29.02.2020	603109224	506,366.00	0.00	506,366.00
75	RSTPS_1E	01.03.2020	31.03.2020	603109225	509,099.00	0.00	509,099.00
76	RSTPS_1E	01.04.2020	30.04.2020	603109226	512,807.00	0.00	512,807.00
77	RSTPS_1E	01.05.2020	31.05.2020	603109228	523,539.00	0.00	523,539.00
78	RSTPS_1E	01.06.2020	30.06.2020	603109229	519,466.00	0.00	519,466.00
79	RSTPS_1E	01.07.2020	31.07.2020	603109230	499,882.00	0.00	499,882.00


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	RSTPS_1E	01.08.2020	31.08.2020	603109231	496,271.00	0.00	496,271.00
81	RSTPS_1E	01.09.2020	30.09.2020	603109232	504,000.00	0.00	504,000.00
82	RSTPS_1E	01.10.2020	31.10.2020	603109233	504,324.00	0.00	504,324.00
83	RSTPS_1E	01.11.2020	30.11.2020	603109234	509,922.00	0.00	509,922.00
84	RSTPS_1E	01.12.2020	31.12.2020	603109235	535,488.00	0.00	535,488.00
85	RSTPS_1E	01.01.2021	31.01.2021	603109236	586,569.00	0.00	586,569.00
86	RSTPS_1E	01.02.2021	28.02.2021	603109237	585,464.00	0.00	585,464.00
87	RSTPS_1E	01.03.2021	31.03.2021	603109238	592,482.00	0.00	592,482.00
88	RSTPS_1E	01.04.2021	30.04.2021	603109239	715,468.00	0.00	715,468.00
89	RSTPS_1E	01.05.2021	31.05.2021	603109240	758,630.00	0.00	758,630.00
90	RSTPS_1E	01.06.2021	30.06.2021	603109241	759,377.00	0.00	759,377.00
91	RSTPS_1E	01.07.2021	31.07.2021	603109242	718,265.00	0.00	718,265.00
92	RSTPS_1E	01.08.2021	31.08.2021	603109243	709,049.00	0.00	709,049.00
93	RSTPS_1E	01.09.2021	30.09.2021	603109244	714,615.00	0.00	714,615.00
94	RSTPS_1E	01.10.2021	31.10.2021	603109245	703,519.00	0.00	703,519.00
95	RSTPS_1E	01.11.2021	30.11.2021	603109246	686,023.00	0.00	686,023.00
96	RSTPS_1E	01.12.2021	31.12.2021	603109247	682,656.00	0.00	682,656.00
97	RSTPS_1E	01.01.2022	31.01.2022	603109248	485,379.00	0.00	485,379.00
98	RSTPS_1E	01.04.2022	30.04.2022	603109249	638,286.00	0.00	638,286.00
99	RSTPS_1E	01.05.2022	31.05.2022	603109250	628,851.00	0.00	628,851.00
100	RSTPS_1E	01.06.2022	30.06.2022	603109251	589,995.00	0.00	589,995.00
101	RSTPS_1E	01.07.2022	31.07.2022	603109252	545,500.00	0.00	545,500.00
102	RSTPS_1E	01.08.2022	31.08.2022	603109253	582,998.00	0.00	582,998.00
103	RSTPS_1E	01.09.2022	30.09.2022	603109254	589,549.00	0.00	589,549.00
104	RSTPS_1E	01.10.2022	31.10.2022	603109255	589,512.00	0.00	589,512.00
105	RSTPS_1E	01.11.2022	30.11.2022	603109256	558,115.00	0.00	558,115.00
106	RSTPS_1E	01.12.2022	31.12.2022	603109257	572,199.00	0.00	572,199.00
107	RSTPS_1E	01.01.2023	31.01.2023	603109258	592,015.00	0.00	592,015.00
108	RSTPS_1E	01.02.2023	28.02.2023	603109259	544,419.00	0.00	544,419.00
109	RSTPS_1E	01.03.2023	31.03.2023	603109260	755,247.00	0.00	755,247.00
110	RSTPS_1E	01.04.2023	30.04.2023	603109261	703,464.00	0.00	703,464.00
111	RSTPS_1E	01.05.2023	31.05.2023	603109262	672,252.00	0.00	672,252.00
112	RSTPS_1E	01.06.2023	30.06.2023	603092151	0.00	947,746.00-	947,746.00-
113	RSTPS_1E	01.06.2023	30.06.2023	603104047	62,707.00	0.00	62,707.00
114	RSTPS_1E	01.06.2023	30.06.2023	603109263	622,003.00	0.00	622,003.00
115	RSTPS_1E	01.07.2023	31.07.2023	603110312	300,655,376.00	0.00	300,655,376.00
116	RSTPS_3E	01.06.2023	30.06.2023	603092152	0.00	275,458.00-	275,458.00-
117	RSTPS_3E	01.06.2023	30.06.2023	603104048	15,665.00	0.00	15,665.00
118	RSTPS_3E	01.07.2023	31.07.2023	603110313	72,007,538.00	0.00	72,007,538.00
119	SMTPS_2E	01.04.2023	30.04.2023	603106006	1,026,663.00-	0.00	1,026,663.00-
120	SMTPS_2E	01.05.2023	31.05.2023	603106007	1,917,040.00	0.00	1,917,040.00
121	SMTPS_2E	01.06.2023	30.06.2023	603092150	0.00	5,839,499.00	5,839,499.00
122	SMTPS_2E	01.06.2023	30.06.2023	603104040	26,995.00	0.00	26,995.00
123	SMTPS_2E	01.06.2023	30.06.2023	603106005	1,990,855.00	0.00	1,990,855.00
124	SMTPS_2E	01.07.2023	31.07.2023	603110311	97,194,194.00	0.00	97,194,194.00
125	TSTPS_2D	01.03.2016	31.03.2016	603104042	9,855.00	0.00	9,855.00
126	TSTPS_2D	01.03.2017	31.03.2017	603104043	868,948.00	0.00	868,948.00
127	TSTPS_2D	01.03.2018	31.03.2018	603104044	1,079,590.00	0.00	1,079,590.00
128	TSTPS_2D	01.03.2019	31.03.2019	603104045	1,090,804.00	0.00	1,090,804.00


 Deputy Controller of Accounts
 GST/ PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
129	TSTPS_2E	01.06.2023	30.06.2023	603092153	0.00	1,763,780.00	1,763,780.00
130	TSTPS_2E	01.06.2023	30.06.2023	603104049	1,498,377.00	0.00	1,498,377.00
131	TSTPS_2E	01.07.2023	31.07.2023	603110315	129,967,997.00	0.00	129,967,997.00
			Total (Rs.)		985,158,252.00	6,380,075.00	991,538,327.00

LPSC

5,442,809.00


Net Amount Payable


996,981,136.00

Rupees (*In Words*): **Ninety-Nine Crore Sixty-Nine Lakh Eighty-One Thousand One Hundred Thirty-Six Only**

Beneficiary may choose to pay Fixed Charges towards RSTPS STG1&2 TARIFFREVISION & WAGE REVISION (2014-19 PERIOD, CERC ORDER, DT 26.07.2023) in six monthly instalments. However, in case payment is made in instalments, the same shall attract interest as per CERC regulations

E. & O.E.


 Jitender Malwa
 ACM (Commercial)
 For & on behalf of NTPC Limited


 Deputy Controller of Accounts
 GST/ PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JUL - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901000614
Invoice Date : 03.08.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-II Stage I

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.07.2023 to 31.07.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.211	8049211	25,846,016.00
Capacity Charges	Rupees			6,292,590.00
SRLDC Fees	Rupees			21,110.00
Diff. in EC - JUN 2023	Rupees			81,641.00
Difference in REA	Rupees			-116.00
FERV On Mines	Rupees			15,659.00
Total Invoice Amount (Rounded Off):				32,256,900.00

Accounting Document Number: 2357002002

Amt. in words: Three Crore Twenty Two Lakh Fifty Six Thousand Nine Hundred Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाँक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फ़ैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JUL - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901100605
Invoice Date : 03.08.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-II Stage II

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.07.2023 to 31.07.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.211	7757206	24,908,387.00
Capacity Charges	Rupees			6,386,226.00
SRLDC Fees	Rupees			28,565.00
Diff. in EC - JUN 2023	Rupees			44,279.00
Difference in REA	Rupees			-184.00
FERV On Mines	Rupees			14,816.00
Total Invoice Amount (Rounded Off):				31,382,089.00

Accounting Document Number: 2357002019

Amt. in words: Three Crore Thirteen Lakh Eighty Two Thousand Eighty Nine Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JUL - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901200490
Invoice Date : 03.08.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-IEExp

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.07.2023 to 31.07.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.849	15414143	43,914,893.00
Capacity Charges	Rupees			15,475,688.00
SRLDC Fees	Rupees			17,025.00
Diff. in EC - JUN 2023	Rupees			31,545.00
FERV Thermal	Rupees			1,544,774.00
FERV On Mines	Rupees			227,380.00
Total Invoice Amount (Rounded Off):				61,211,305.00

Accounting Document Number: 2357002036

Amt. in words: Six Crore Twelve Lakh Eleven Thousand Three Hundred Five Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTIN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JUL - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901300435
Invoice Date : 03.08.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-IIExp

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.07.2023 to 31.07.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.037	12632297	38,364,287.00
Capacity Charges	Rupees			26,402,704.00
SRLDC Fees	Rupees			20,162.00
Diff. in EC - JUN 2023	Rupees			48,151.00
FERV On Mines	Rupees			8,128.00
Total Invoice Amount (Rounded Off):				64,843,432.00

Accounting Document Number: 2357001985

Amt. in words: Six Crore Forty Eight Lakh Forty Three Thousand Four Hundred Thirty Two Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C12G

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C12G

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JUL - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901400436
Invoice Date : 03.08.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : NNTPS

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.07.2023 to 31.07.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.617	9318310	24,386,018.00
Capacity Charges	Rupees			15,941,394.00
Incentive Claim	Rupees			33,378.00
SRLDC Fees	Rupees			10,304.00
Diff. in EC - JUN 2023	Rupees			-132,536.00
FERV On Mines	Rupees			230,101.00
Total Invoice Amount (Rounded Off):				40,468,659.00

Accounting Document Number: 2357002049

Amt. in words: Four Crore Four Lakh Sixty Eight Thousand Six Hundred Fifty Nine Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



Vellivoyal Chavadi
Kuruvimeedu -600103

एन टी पी सी लिमिटेड
(एन टी पी सी लिमिटेड)
NTPC Limited
1975-76 (Incorporated in India)
2023-24 (Financial Year)

CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/08 2023

Send To: **Navanagar,
HUBLI,
-580025.**

Copy To:

Beneficiary : HESCOM The Financial Advisor,

Invoice Date : 07.08.2023

Phone No :

Last Date of Payment : 06.09.2023

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.05.2023	31.05.2023	600016247	331,830.00-	0.00	331,830.00-
2	NTECL_1E	01.06.2023	30.06.2023	600016248	2,951,568.00	0.00	2,951,568.00
3	NTECL_1E	01.07.2023	31.07.2023	600016295	122,639,922.00	0.00	122,639,922.00
			Total (Rs.)		125,259,660.00	0.00	125,259,660.00

LPSC

197,643.00

Net Amount Payable

125,457,303.00

Rupees (In Words) : **Twelve Crore Fifty-Four Lakh Fifty-Seven Thousand Three Hundred Three Only**

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
KavadiGuda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Ref: NTPC/COMMERCIAL/ENERGY BILL/07 2023

Send To: HESCOM, Corporate Office, Navanagar, Hubli, -580025.	Copy To:
--	----------

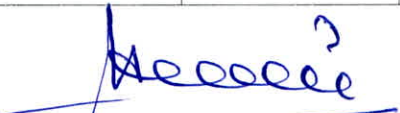
Beneficiary : NSM2-Hubli Electricity Supply Co Limited.	Phone No :
Invoice Date : 29.07.2023	Fax No :
Last Date of Payment : 30.08.2023	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.06.2023	30.06.2023	603103131	266,581.00-	0.00	266,581.00-
2	AKSKA_1N	01.07.2023	31.07.2023	603103398	8,807,419.00	0.00	8,807,419.00
3	ARSKA_1N	01.06.2023	30.06.2023	603103132	312,289.00-	0.00	312,289.00-
4	ARSKA_1N	01.07.2023	31.07.2023	603103400	8,807,419.00	0.00	8,807,419.00
5	FF1KA_1N	01.06.2023	30.06.2023	603103133	1,529,476.00-	0.00	1,529,476.00-
6	FF1KA_1N	01.07.2023	31.07.2023	603103401	8,807,419.00	0.00	8,807,419.00
7	FF2KA_1N	01.06.2023	30.06.2023	603103134	1,529,476.00-	0.00	1,529,476.00-
8	FF2KA_1N	01.07.2023	31.07.2023	603103402	8,807,419.00	0.00	8,807,419.00
9	GSTPS_1E	01.04.2020	30.04.2020	603029803	118.00	0.00	118.00
10	GSTPS_1E	01.05.2020	31.05.2020	603029802	118.00	0.00	118.00
11	GSTPS_1E	01.06.2020	30.06.2020	603029801	118.00	0.00	118.00
12	GSTPS_1E	01.07.2020	31.07.2020	603029800	116.00	0.00	116.00
13	GSTPS_1E	01.08.2020	31.08.2020	603029799	114.00	0.00	114.00
14	GSTPS_1E	01.09.2020	30.09.2020	603029798	242.00	0.00	242.00
15	GSTPS_1E	01.10.2020	31.10.2020	603029797	241.00	0.00	241.00
16	GSTPS_1E	01.11.2020	30.11.2020	603029796	231.00	0.00	231.00
17	GSTPS_1E	01.12.2020	31.12.2020	603029795	226.00	0.00	226.00
18	GSTPS_1E	01.01.2021	31.01.2021	603029794	230.00	0.00	230.00
19	GSTPS_1E	01.02.2021	28.02.2021	603029793	224.00	0.00	224.00
20	GSTPS_1E	01.03.2021	31.03.2021	603029792	262.00	0.00	262.00
21	GSTPS_1E	01.04.2021	30.04.2021	603030304	284.00	0.00	284.00
22	GSTPS_1E	01.05.2021	31.05.2021	603030305	282.00	0.00	282.00
23	GSTPS_1E	01.06.2021	30.06.2021	603030306	283.00	0.00	283.00
24	GSTPS_1E	01.07.2021	31.07.2021	603030307	92.00	0.00	92.00
25	GSTPS_1E	01.06.2023	30.06.2023	603045641	0.00	0.00	0.00
26	KGNST_1E	01.04.2020	30.04.2020	603029817	217.00	0.00	217.00
27	KGNST_1E	01.05.2020	31.05.2020	603029831	216.00	0.00	216.00
28	KGNST_1E	01.06.2020	30.06.2020	603029845	216.00	0.00	216.00
29	KGNST_1E	01.07.2020	31.07.2020	603029859	205.00	0.00	205.00
30	KGNST_1E	01.08.2020	31.08.2020	603029873	202.00	0.00	202.00

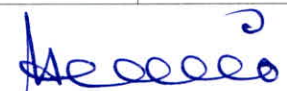
Bank Details: Current Account No. **36645991263**, State Bank of India, 5th Floor, Redfort Capital, Parsvsnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

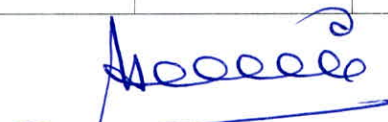
S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	KGNST_1E	01.09.2020	30.09.2020	603029887	201.00	0.00	201.00
32	KGNST_1E	01.10.2020	31.10.2020	603029901	200.00	0.00	200.00
33	KGNST_1E	01.11.2020	30.11.2020	603029915	191.00	0.00	191.00
34	KGNST_1E	01.12.2020	31.12.2020	603029929	188.00	0.00	188.00
35	KGNST_1E	01.01.2021	31.01.2021	603029943	180.00	0.00	180.00
36	KGNST_1E	01.02.2021	28.02.2021	603029957	172.00	0.00	172.00
37	KGNST_1E	01.03.2021	31.03.2021	603029971	372.00	0.00	372.00
38	KGNST_1E	01.06.2023	30.06.2023	603045654	0.00	0.00	0.00
39	KSTPS_1E	01.04.2020	30.04.2020	603029816	138.00	0.00	138.00
40	KSTPS_1E	01.05.2020	31.05.2020	603029830	143.00	0.00	143.00
41	KSTPS_1E	01.06.2020	30.06.2020	603029844	142.00	0.00	142.00
42	KSTPS_1E	01.07.2020	31.07.2020	603029858	141.00	0.00	141.00
43	KSTPS_1E	01.08.2020	31.08.2020	603029872	135.00	0.00	135.00
44	KSTPS_1E	01.09.2020	30.09.2020	603029886	141.00	0.00	141.00
45	KSTPS_1E	01.10.2020	31.10.2020	603029900	142.00	0.00	142.00
46	KSTPS_1E	01.11.2020	30.11.2020	603029914	141.00	0.00	141.00
47	KSTPS_1E	01.12.2020	31.12.2020	603029928	141.00	0.00	141.00
48	KSTPS_1E	01.01.2021	31.01.2021	603029942	145.00	0.00	145.00
49	KSTPS_1E	01.02.2021	28.02.2021	603029956	144.00	0.00	144.00
50	KSTPS_1E	01.03.2021	31.03.2021	603029970	137.00	0.00	137.00
51	KSTPS_1E	01.06.2023	30.06.2023	603045653	0.00	0.00	0.00
52	KSTPS_3E	01.04.2020	30.04.2020	603029805	77.00	0.00	77.00
53	KSTPS_3E	01.05.2020	31.05.2020	603029819	77.00	0.00	77.00
54	KSTPS_3E	01.06.2020	30.06.2020	603029833	77.00	0.00	77.00
55	KSTPS_3E	01.07.2020	31.07.2020	603029847	76.00	0.00	76.00
56	KSTPS_3E	01.08.2020	31.08.2020	603029861	75.00	0.00	75.00
57	KSTPS_3E	01.09.2020	30.09.2020	603029875	75.00	0.00	75.00
58	KSTPS_3E	01.10.2020	31.10.2020	603029889	74.00	0.00	74.00
59	KSTPS_3E	01.11.2020	30.11.2020	603029903	71.00	0.00	71.00
60	KSTPS_3E	01.12.2020	31.12.2020	603029917	71.00	0.00	71.00
61	KSTPS_3E	01.01.2021	31.01.2021	603029931	71.00	0.00	71.00
62	KSTPS_3E	01.02.2021	28.02.2021	603029945	69.00	0.00	69.00
63	KSTPS_3E	01.03.2021	31.03.2021	603029959	63.00	0.00	63.00
64	KSTPS_3E	01.06.2023	30.06.2023	603045643	0.00	0.00	0.00
65	LARA_1E	01.04.2020	30.04.2020	603029807	246.00	0.00	246.00
66	LARA_1E	01.05.2020	31.05.2020	603029821	244.00	0.00	244.00
67	LARA_1E	01.06.2020	30.06.2020	603029835	246.00	0.00	246.00
68	LARA_1E	01.07.2020	31.07.2020	603029849	244.00	0.00	244.00
69	LARA_1E	01.08.2020	31.08.2020	603029863	239.00	0.00	239.00
70	LARA_1E	01.09.2020	30.09.2020	603029877	239.00	0.00	239.00
71	LARA_1E	01.10.2020	31.10.2020	603029891	239.00	0.00	239.00
72	LARA_1E	01.11.2020	30.11.2020	603029905	228.00	0.00	228.00
73	LARA_1E	01.12.2020	31.12.2020	603029919	225.00	0.00	225.00
74	LARA_1E	01.01.2021	31.01.2021	603029933	228.00	0.00	228.00
75	LARA_1E	01.02.2021	28.02.2021	603029947	225.00	0.00	225.00
76	LARA_1E	01.03.2021	31.03.2021	603029961	208.00	0.00	208.00
77	LARA_1E	01.06.2023	30.06.2023	603045645	0.00	0.00	0.00
78	MSTPS_1E	01.04.2020	30.04.2020	603029813	148.00	0.00	148.00
79	MSTPS_1E	01.05.2020	31.05.2020	603029827	147.00	0.00	147.00


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	MSTPS_1E	01.06.2020	30.06.2020	603029841	147.00	0.00	147.00
81	MSTPS_1E	01.07.2020	31.07.2020	603029855	147.00	0.00	147.00
82	MSTPS_1E	01.08.2020	31.08.2020	603029869	147.00	0.00	147.00
83	MSTPS_1E	01.09.2020	30.09.2020	603029883	144.00	0.00	144.00
84	MSTPS_1E	01.10.2020	31.10.2020	603029897	143.00	0.00	143.00
85	MSTPS_1E	01.11.2020	30.11.2020	603029911	136.00	0.00	136.00
86	MSTPS_1E	01.12.2020	31.12.2020	603029925	126.00	0.00	126.00
87	MSTPS_1E	01.01.2021	31.01.2021	603029939	138.00	0.00	138.00
88	MSTPS_1E	01.02.2021	28.02.2021	603029953	132.00	0.00	132.00
89	MSTPS_1E	01.03.2021	31.03.2021	603029967	158.00	0.00	158.00
90	MSTPS_1E	01.06.2023	30.06.2023	603045650	0.00	0.00	0.00
91	MSTPS_2E	01.04.2020	30.04.2020	603029815	195.00	0.00	195.00
92	MSTPS_2E	01.05.2020	31.05.2020	603029829	194.00	0.00	194.00
93	MSTPS_2E	01.06.2020	30.06.2020	603029843	194.00	0.00	194.00
94	MSTPS_2E	01.07.2020	31.07.2020	603029857	193.00	0.00	193.00
95	MSTPS_2E	01.08.2020	31.08.2020	603029871	194.00	0.00	194.00
96	MSTPS_2E	01.09.2020	30.09.2020	603029885	191.00	0.00	191.00
97	MSTPS_2E	01.10.2020	31.10.2020	603029899	189.00	0.00	189.00
98	MSTPS_2E	01.11.2020	30.11.2020	603029913	180.00	0.00	180.00
99	MSTPS_2E	01.12.2020	31.12.2020	603029927	165.00	0.00	165.00
100	MSTPS_2E	01.01.2021	31.01.2021	603029941	168.00	0.00	168.00
101	MSTPS_2E	01.02.2021	28.02.2021	603029955	179.00	0.00	179.00
102	MSTPS_2E	01.03.2021	31.03.2021	603029969	264.00	0.00	264.00
103	MSTPS_2E	01.06.2023	30.06.2023	603045652	0.00	0.00	0.00
104	PP1KA_1N	01.06.2023	30.06.2023	603103130	489,692.00-	0.00	489,692.00-
105	PP1KA_1N	01.07.2023	31.07.2023	603103397	8,934,274.00	0.00	8,934,274.00
106	PP2KA_1N	01.06.2023	30.06.2023	603103135	482,739.00-	0.00	482,739.00-
107	PP2KA_1N	01.07.2023	31.07.2023	603103403	8,807,419.00	0.00	8,807,419.00
108	PP3KA_1N	01.06.2023	30.06.2023	603103136	482,739.00-	0.00	482,739.00-
109	PP3KA_1N	01.07.2023	31.07.2023	603103404	8,807,419.00	0.00	8,807,419.00
110	RW1KA_1N	01.06.2023	30.06.2023	603103139	139,945.00	0.00	139,945.00
111	RW1KA_1N	01.07.2023	31.07.2023	603103406	8,825,541.00	0.00	8,825,541.00
112	SLTPS_1E	01.04.2020	30.04.2020	603029812	195.00	0.00	195.00
113	SLTPS_1E	01.05.2020	31.05.2020	603029826	194.00	0.00	194.00
114	SLTPS_1E	01.06.2020	30.06.2020	603029840	194.00	0.00	194.00
115	SLTPS_1E	01.07.2020	31.07.2020	603029854	194.00	0.00	194.00
116	SLTPS_1E	01.08.2020	31.08.2020	603029868	194.00	0.00	194.00
117	SLTPS_1E	01.09.2020	30.09.2020	603029882	189.00	0.00	189.00
118	SLTPS_1E	01.10.2020	31.10.2020	603029896	190.00	0.00	190.00
119	SLTPS_1E	01.11.2020	30.11.2020	603029910	183.00	0.00	183.00
120	SLTPS_1E	01.12.2020	31.12.2020	603029924	170.00	0.00	170.00
121	SLTPS_1E	01.01.2021	31.01.2021	603029938	183.00	0.00	183.00
122	SLTPS_1E	01.02.2021	28.02.2021	603029952	173.00	0.00	173.00
123	SLTPS_1E	01.03.2021	31.03.2021	603029966	408.00	0.00	408.00
124	SLTPS_1E	01.06.2023	30.06.2023	603045649	0.00	0.00	0.00
125	SPTPS_1E	01.04.2020	30.04.2020	603029806	285.00	0.00	285.00
126	SPTPS_1E	01.05.2020	31.05.2020	603029820	289.00	0.00	289.00
127	SPTPS_1E	01.06.2020	30.06.2020	603029834	289.00	0.00	289.00
128	SPTPS_1E	01.07.2020	31.07.2020	603029848	286.00	0.00	286.00


 Deputy Controller of Accounts
 GST/ PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
129	SPTPS_1E	01.08.2020	31.08.2020	603029862	279.00	0.00	279.00
130	SPTPS_1E	01.09.2020	30.09.2020	603029876	283.00	0.00	283.00
131	SPTPS_1E	01.10.2020	31.10.2020	603029890	280.00	0.00	280.00
132	SPTPS_1E	01.11.2020	30.11.2020	603029904	268.00	0.00	268.00
133	SPTPS_1E	01.12.2020	31.12.2020	603029918	267.00	0.00	267.00
134	SPTPS_1E	01.01.2021	31.01.2021	603029932	266.00	0.00	266.00
135	SPTPS_1E	01.02.2021	28.02.2021	603029946	264.00	0.00	264.00
136	SPTPS_1E	01.03.2021	31.03.2021	603029960	251.00	0.00	251.00
137	SPTPS_1E	01.06.2023	30.06.2023	603045644	0.00	0.00	0.00
138	SPTPS_2E	01.04.2020	30.04.2020	603029811	95.00	0.00	95.00
139	SPTPS_2E	01.05.2020	31.05.2020	603029825	96.00	0.00	96.00
140	SPTPS_2E	01.06.2020	30.06.2020	603029839	96.00	0.00	96.00
141	SPTPS_2E	01.07.2020	31.07.2020	603029853	95.00	0.00	95.00
142	SPTPS_2E	01.08.2020	31.08.2020	603029867	93.00	0.00	93.00
143	SPTPS_2E	01.09.2020	30.09.2020	603029881	94.00	0.00	94.00
144	SPTPS_2E	01.10.2020	31.10.2020	603029895	94.00	0.00	94.00
145	SPTPS_2E	01.11.2020	30.11.2020	603029909	92.00	0.00	92.00
146	SPTPS_2E	01.12.2020	31.12.2020	603029923	91.00	0.00	91.00
147	SPTPS_2E	01.01.2021	31.01.2021	603029937	92.00	0.00	92.00
148	SPTPS_2E	01.02.2021	28.02.2021	603029951	91.00	0.00	91.00
149	SPTPS_2E	01.03.2021	31.03.2021	603029965	87.00	0.00	87.00
150	SPTPS_2E	01.06.2023	30.06.2023	603045655	0.00	0.00	0.00
151	TP1KA_1N	01.06.2023	30.06.2023	603103129	396,075.00-	0.00	396,075.00-
152	TP1KA_1N	01.07.2023	31.07.2023	603103396	8,898,030.00	0.00	8,898,030.00
153	TP2KA_1N	01.06.2023	30.06.2023	603103137	392,042.00-	0.00	392,042.00-
154	TP2KA_1N	01.07.2023	31.07.2023	603103399	8,807,419.00	0.00	8,807,419.00
155	TP3KA_1N	01.06.2023	30.06.2023	603103138	392,042.00-	0.00	392,042.00-
156	TP3KA_1N	01.07.2023	31.07.2023	603103405	8,807,419.00	0.00	8,807,419.00
157	VSTPS_1E	01.04.2020	30.04.2020	603029808	130.00	0.00	130.00
158	VSTPS_1E	01.05.2020	31.05.2020	603029822	133.00	0.00	133.00
159	VSTPS_1E	01.06.2020	30.06.2020	603029836	133.00	0.00	133.00
160	VSTPS_1E	01.07.2020	31.07.2020	603029850	134.00	0.00	134.00
161	VSTPS_1E	01.08.2020	31.08.2020	603029864	131.00	0.00	131.00
162	VSTPS_1E	01.09.2020	30.09.2020	603029878	132.00	0.00	132.00
163	VSTPS_1E	01.10.2020	31.10.2020	603029892	132.00	0.00	132.00
164	VSTPS_1E	01.11.2020	30.11.2020	603029906	127.00	0.00	127.00
165	VSTPS_1E	01.12.2020	31.12.2020	603029920	123.00	0.00	123.00
166	VSTPS_1E	01.01.2021	31.01.2021	603029934	124.00	0.00	124.00
167	VSTPS_1E	01.02.2021	28.02.2021	603029948	124.00	0.00	124.00
168	VSTPS_1E	01.03.2021	31.03.2021	603029962	117.00	0.00	117.00
169	VSTPS_1E	01.06.2023	30.06.2023	603045646	0.00	0.00	0.00
170	VSTPS_2E	01.04.2020	30.04.2020	603029809	95.00	0.00	95.00
171	VSTPS_2E	01.05.2020	31.05.2020	603029823	100.00	0.00	100.00
172	VSTPS_2E	01.06.2020	30.06.2020	603029837	100.00	0.00	100.00
173	VSTPS_2E	01.07.2020	31.07.2020	603029851	101.00	0.00	101.00
174	VSTPS_2E	01.08.2020	31.08.2020	603029865	97.00	0.00	97.00
175	VSTPS_2E	01.09.2020	30.09.2020	603029879	99.00	0.00	99.00
176	VSTPS_2E	01.10.2020	31.10.2020	603029893	99.00	0.00	99.00
177	VSTPS_2E	01.11.2020	30.11.2020	603029907	96.00	0.00	96.00


Deputy Controller of Accounts
GST/ PT Cell. HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
178	VSTPS_2E	01.12.2020	31.12.2020	603029921	96.00	0.00	96.00
179	VSTPS_2E	01.01.2021	31.01.2021	603029935	97.00	0.00	97.00
180	VSTPS_2E	01.02.2021	28.02.2021	603029949	96.00	0.00	96.00
181	VSTPS_2E	01.03.2021	31.03.2021	603029963	93.00	0.00	93.00
182	VSTPS_2E	01.06.2023	30.06.2023	603045647	0.00	0.00	0.00
183	VSTPS_3D	01.03.2018	31.03.2018	603042799	20,885.00	0.00	20,885.00
184	VSTPS_3E	01.04.2020	30.04.2020	603029810	100.00	0.00	100.00
185	VSTPS_3E	01.05.2020	31.05.2020	603029824	101.00	0.00	101.00
186	VSTPS_3E	01.06.2020	30.06.2020	603029838	101.00	0.00	101.00
187	VSTPS_3E	01.07.2020	31.07.2020	603029852	101.00	0.00	101.00
188	VSTPS_3E	01.08.2020	31.08.2020	603029866	99.00	0.00	99.00
189	VSTPS_3E	01.09.2020	30.09.2020	603029880	99.00	0.00	99.00
190	VSTPS_3E	01.10.2020	31.10.2020	603029894	100.00	0.00	100.00
191	VSTPS_3E	01.11.2020	30.11.2020	603029908	96.00	0.00	96.00
192	VSTPS_3E	01.12.2020	31.12.2020	603029922	96.00	0.00	96.00
193	VSTPS_3E	01.01.2021	31.01.2021	603029936	97.00	0.00	97.00
194	VSTPS_3E	01.02.2021	28.02.2021	603029950	96.00	0.00	96.00
195	VSTPS_3E	01.03.2021	31.03.2021	603029964	96.00	0.00	96.00
196	VSTPS_3E	01.06.2023	30.06.2023	603045648	0.00	0.00	0.00
197	VSTPS_4D	01.01.2018	31.01.2018	603042797	149,662.00	0.00	149,662.00
198	VSTPS_4D	01.02.2018	28.02.2018	603042798	381,427.00	0.00	381,427.00
199	VSTPS_4D	01.03.2018	31.03.2018	603042800	459,937.00	0.00	459,937.00
200	VSTPS_4D	01.04.2018	30.04.2018	603042801	523,588.00	0.00	523,588.00
201	VSTPS_4D	01.05.2018	31.05.2018	603042802	523,111.00	0.00	523,111.00
202	VSTPS_4D	01.06.2018	30.06.2018	603042803	524,070.00	0.00	524,070.00
203	VSTPS_4D	01.07.2018	31.07.2018	603042804	527,107.00	0.00	527,107.00
204	VSTPS_4D	01.08.2018	31.08.2018	603042805	511,239.00	0.00	511,239.00
205	VSTPS_4D	01.09.2018	30.09.2018	603042806	525,947.00	0.00	525,947.00
206	VSTPS_4D	01.10.2018	31.10.2018	603042807	526,187.00	0.00	526,187.00
207	VSTPS_4D	01.11.2018	30.11.2018	603042808	525,971.00	0.00	525,971.00
208	VSTPS_4D	01.12.2018	31.12.2018	603042809	527,440.00	0.00	527,440.00
209	VSTPS_4D	01.01.2019	31.01.2019	603042810	525,289.00	0.00	525,289.00
210	VSTPS_4D	01.02.2019	28.02.2019	603042811	521,460.00	0.00	521,460.00
211	VSTPS_4D	01.03.2019	31.03.2019	603042812	522,807.00	0.00	522,807.00
212	VSTPS_4E	01.04.2019	30.04.2019	603042813	411,805.00	0.00	411,805.00
213	VSTPS_4E	01.05.2019	31.05.2019	603042814	411,805.00	0.00	411,805.00
214	VSTPS_4E	01.06.2019	30.06.2019	603042815	382,616.00	0.00	382,616.00
215	VSTPS_4E	01.07.2019	31.07.2019	603042816	385,271.00	0.00	385,271.00
216	VSTPS_4E	01.08.2019	31.08.2019	603042817	365,655.00	0.00	365,655.00
217	VSTPS_4E	01.09.2019	30.09.2019	603042818	369,166.00	0.00	369,166.00
218	VSTPS_4E	01.10.2019	31.10.2019	603042819	390,844.00	0.00	390,844.00
219	VSTPS_4E	01.11.2019	30.11.2019	603042820	386,110.00	0.00	386,110.00
220	VSTPS_4E	01.12.2019	31.12.2019	603042821	392,189.00	0.00	392,189.00
221	VSTPS_4E	01.01.2020	31.01.2020	603042822	397,534.00	0.00	397,534.00
222	VSTPS_4E	01.02.2020	29.02.2020	603042823	378,284.00	0.00	378,284.00
223	VSTPS_4E	01.03.2020	31.03.2020	603042824	379,018.00	0.00	379,018.00
224	VSTPS_4E	01.04.2020	30.04.2020	603029814	146.00	0.00	146.00
225	VSTPS_4E	01.04.2020	30.04.2020	603042825	360,205.00	0.00	360,205.00
226	VSTPS_4E	01.05.2020	31.05.2020	603029828	147.00	0.00	147.00


 Deputy Controller of Accounts
 GST/ PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
227	VSTPS_4E	01.05.2020	31.05.2020	603042826	361,581.00	0.00	361,581.00
228	VSTPS_4E	01.06.2020	30.06.2020	603029842	146.00	0.00	146.00
229	VSTPS_4E	01.06.2020	30.06.2020	603042827	357,452.00	0.00	357,452.00
230	VSTPS_4E	01.07.2020	31.07.2020	603029856	145.00	0.00	145.00
231	VSTPS_4E	01.07.2020	31.07.2020	603042828	358,221.00	0.00	358,221.00
232	VSTPS_4E	01.08.2020	31.08.2020	603029870	145.00	0.00	145.00
233	VSTPS_4E	01.08.2020	31.08.2020	603042829	356,418.00	0.00	356,418.00
234	VSTPS_4E	01.09.2020	30.09.2020	603029884	144.00	0.00	144.00
235	VSTPS_4E	01.09.2020	30.09.2020	603042830	359,916.00	0.00	359,916.00
236	VSTPS_4E	01.10.2020	31.10.2020	603029898	143.00	0.00	143.00
237	VSTPS_4E	01.10.2020	31.10.2020	603042831	357,480.00	0.00	357,480.00
238	VSTPS_4E	01.11.2020	30.11.2020	603029912	136.00	0.00	136.00
239	VSTPS_4E	01.11.2020	30.11.2020	603042832	341,557.00	0.00	341,557.00
240	VSTPS_4E	01.12.2020	31.12.2020	603029926	135.00	0.00	135.00
241	VSTPS_4E	01.12.2020	31.12.2020	603042833	339,862.00	0.00	339,862.00
242	VSTPS_4E	01.01.2021	31.01.2021	603029940	135.00	0.00	135.00
243	VSTPS_4E	01.01.2021	31.01.2021	603042834	338,796.00	0.00	338,796.00
244	VSTPS_4E	01.02.2021	28.02.2021	603029954	133.00	0.00	133.00
245	VSTPS_4E	01.02.2021	28.02.2021	603042835	339,156.00	0.00	339,156.00
246	VSTPS_4E	01.03.2021	31.03.2021	603029968	129.00	0.00	129.00
247	VSTPS_4E	01.03.2021	31.03.2021	603042836	327,575.00	0.00	327,575.00
248	VSTPS_4E	01.04.2021	30.04.2021	603042837	323,031.00	0.00	323,031.00
249	VSTPS_4E	01.05.2021	31.05.2021	603042838	322,624.00	0.00	322,624.00
250	VSTPS_4E	01.06.2021	30.06.2021	603042839	323,066.00	0.00	323,066.00
251	VSTPS_4E	01.07.2021	31.07.2021	603042840	139,471.00	0.00	139,471.00
252	VSTPS_4E	01.06.2023	30.06.2023	603045651	4,057,801.00	0.00	4,057,801.00
253	VSTPS_5E	01.04.2019	30.04.2019	603037583	61,528.00	0.00	61,528.00
254	VSTPS_5E	01.05.2019	31.05.2019	603037584	61,528.00	0.00	61,528.00
255	VSTPS_5E	01.06.2019	30.06.2019	603037585	56,660.00	0.00	56,660.00
256	VSTPS_5E	01.07.2019	31.07.2019	603037586	57,649.00	0.00	57,649.00
257	VSTPS_5E	01.08.2019	31.08.2019	603037587	55,400.00	0.00	55,400.00
258	VSTPS_5E	01.09.2019	30.09.2019	603037588	54,383.00	0.00	54,383.00
259	VSTPS_5E	01.10.2019	31.10.2019	603037589	58,042.00	0.00	58,042.00
260	VSTPS_5E	01.11.2019	30.11.2019	603037590	57,147.00	0.00	57,147.00
261	VSTPS_5E	01.12.2019	31.12.2019	603037591	58,949.00	0.00	58,949.00
262	VSTPS_5E	01.01.2020	31.01.2020	603037592	59,403.00	0.00	59,403.00
263	VSTPS_5E	01.02.2020	29.02.2020	603037593	55,861.00	0.00	55,861.00
264	VSTPS_5E	01.03.2020	31.03.2020	603037594	65,725.00	0.00	65,725.00
265	VSTPS_5E	01.04.2020	30.04.2020	603029804	73.00	0.00	73.00
266	VSTPS_5E	01.04.2020	30.04.2020	603037595	45,268.00	0.00	45,268.00
267	VSTPS_5E	01.05.2020	31.05.2020	603029818	73.00	0.00	73.00
268	VSTPS_5E	01.05.2020	31.05.2020	603037596	53,641.00	0.00	53,641.00
269	VSTPS_5E	01.06.2020	30.06.2020	603029832	73.00	0.00	73.00
270	VSTPS_5E	01.06.2020	30.06.2020	603037597	52,771.00	0.00	52,771.00
271	VSTPS_5E	01.07.2020	31.07.2020	603029846	73.00	0.00	73.00
272	VSTPS_5E	01.07.2020	31.07.2020	603037598	53,091.00	0.00	53,091.00
273	VSTPS_5E	01.08.2020	31.08.2020	603029860	73.00	0.00	73.00
274	VSTPS_5E	01.08.2020	31.08.2020	603037599	53,183.00	0.00	53,183.00
275	VSTPS_5E	01.09.2020	30.09.2020	603029874	72.00	0.00	72.00


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
276	VSTPS_5E	01.09.2020	30.09.2020	603037600	52,942.00	0.00	52,942.00
277	VSTPS_5E	01.10.2020	31.10.2020	603029888	72.00	0.00	72.00
278	VSTPS_5E	01.10.2020	31.10.2020	603037601	61,076.00	0.00	61,076.00
279	VSTPS_5E	01.11.2020	30.11.2020	603029902	68.00	0.00	68.00
280	VSTPS_5E	01.11.2020	30.11.2020	603037602	50,399.00	0.00	50,399.00
281	VSTPS_5E	01.12.2020	31.12.2020	603029916	68.00	0.00	68.00
282	VSTPS_5E	01.12.2020	31.12.2020	603037603	49,963.00	0.00	49,963.00
283	VSTPS_5E	01.01.2021	31.01.2021	603029930	67.00	0.00	67.00
284	VSTPS_5E	01.01.2021	31.01.2021	603037604	50,428.00	0.00	50,428.00
285	VSTPS_5E	01.02.2021	28.02.2021	603029944	67.00	0.00	67.00
286	VSTPS_5E	01.02.2021	28.02.2021	603037605	50,459.00	0.00	50,459.00
287	VSTPS_5E	01.03.2021	31.03.2021	603029958	64.00	0.00	64.00
288	VSTPS_5E	01.03.2021	31.03.2021	603037606	57,838.00	0.00	57,838.00
289	VSTPS_5E	01.04.2021	30.04.2021	603037607	23,763.00	0.00	23,763.00
290	VSTPS_5E	01.05.2021	31.05.2021	603037608	23,774.00	0.00	23,774.00
291	VSTPS_5E	01.06.2021	30.06.2021	603037609	23,842.00	0.00	23,842.00
292	VSTPS_5E	01.07.2021	31.07.2021	603037610	9,694.00	0.00	9,694.00
293	VSTPS_5E	01.03.2022	31.03.2022	603037618	2,427.00	0.00	2,427.00
294	VSTPS_5E	01.06.2023	30.06.2023	603045642	1,306,563.00	0.00	1,306,563.00
295	YI1KA_1N	01.06.2023	30.06.2023	603103140	362,969.00-	0.00	362,969.00-
296	YI1KA_1N	01.07.2023	31.07.2023	603103407	8,789,296.00	0.00	8,789,296.00
			Total (Rs.)		123,472,796.00	0.00	123,472,796.00

TDS of Sipat-2 past period

26,997.00

LPSC

152,323.00

Net Amount Payable

123,652,116.00

Rupees (In Words) : Twelve Crore Thirty-Six Lakh Fifty-Two Thousand One Hundred Sixteen Only

Beneficiaries may choose to pay the Fixed Charges of (VSTPS-4/5) in Six(06) monthly instalments. However, in case payment is made in Six instalments, the same shall attract interest as per CERC Regulations.

E. & O.E.

For & on behalf of NTPC Limited

abhi

[Signature]
Deputy Controller of Accounts
GST/ PT Cell, HESCOM



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF JULY, 2023 (LOW DEMAND SEASON)

Bill No.	MTPS_U-7,8/HESCOM/LTOA/072023		
Beneficiary	Hubli Electricity Supply Company Ltd.		
SLDC Document No.	01.08.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 7: 02.08.2011, U # 8: 16.08.2012		
CERC Order Ref :	CERC Order dt. 27.04.23 for MTPS#7&8 for period 2019-24.		
Bill Date	01/08/2023	Station	MTPS_U-7,8
NAPLF	85	NDM	31
NAPAF	85		

A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	10277960000	10277960000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	219706.5	1100218.8
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	100909.2	504546
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	320615.7	1604764.8
8.	No. of days up to the previous month	61	61
9.	No. of days up to the current month	92	92
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	871.24	872.15
11.	Plant Availability Factor achieved up to the end of the current month (in %)	92.439	92.536
12.	Capacity Charge claimed up to the previous months (in Rs.)	342598667	1370394667
13.	Capacity Charge claimed in the current month (in Rs.)	171299333	685197333
14.	% entitlement of Beneficiary [20.6011% of 20%]	4.12022	4.12022
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	7057909	28231638

B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of JULY, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10004.87	CVPF (Kcal/Kg)	3730.96
LPPF (Rs/MT)	4538.42	LPSF(i) (Rs/KI)	78451.33
Auxiliary Energy Consumption (in %) :	5.75		
ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)			

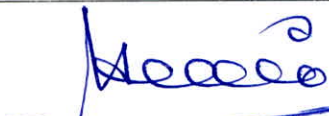
Scheduled Energy (Kwh)	23275996		
ECR* (Rs./Kwh)	3.099	Energy Charge (in Rs.)	72132312
C. Ash Evacuation Expenses Payable (in Rs.)			863241

Total Amount (in Rs.)	108285100
-----------------------	-----------

IN WORDS :

Ten Crore Eighty-Two Lakh Eighty-Five Thousand One Hundred only.

Rate of Energy Charge @ Rs. 3.099/Kwh is used for the calculation of bill for the Month of JULY, 2023. The revised bill will be raised as and when the Final Rate of energy charge for JULY, 2023 will be available.


Deputy Controller of Accounts
GST/PT Cell, HESCOM

DVC Partner to Nation's Progress



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF JULY, 2023 (LOW DEMAND SEASON)

Bill No.	KTPS_U-1,2/HESCOM/LTOA/072023		
Beneficiary	Hubli Electricity Supply Company Ltd.		
SLDC Document No.	01.08.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 1: 18.07.2013, U # 2: 14.06.2014		
CERC Order Ref :	CERC Order dt. 20.07.23 for KTPS#1&2 for period 2019-24.		
Bill Date	01/08/2023	Station	KTPS_U-1,2
NAPLF	85	NDM	31
NAPAF	85		

A. FIXED CHARGE			
Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	11340380000	11340380000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	0	0
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	115608	585612.6
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	115608	585612.6
8.	No. of days up to the previous month	0	0
9.	No. of days up to the current month	31	31
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	932.32	944.54
11.	Plant Availability Factor achieved up to the end of the current month (in %)	98.92	100.216
12.	Capacity Charge claimed up to the previous months (in Rs.)	0	0
13.	Capacity Charge claimed in the current month (in Rs.)	189006333	756025333
14.	% entitlement of Beneficiary [20.6011% of 25%]	5.150275	5.150275
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	9734346	38937384

B. ENERGY CHARGE			
Provisional Rate of Energy Charge for the Month of JULY, 2023			
GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10394.39	CVPF (Kcal/Kg)	3995.14
LPPF (Rs/MT)	4772.33	LPSF(i) (Rs/KI)	55993.09
Auxiliary Energy Consumption (in %) :	5.75		
ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)			

Scheduled Energy (Kwh)	33192025		
ECR* (Rs./Kwh)	3.032	Energy Charge (in Rs.)	100638220
C. Ash Evacuation Expenses Payable (in Rs.)			2055508

Total Amount (in Rs.)	151365458
-----------------------	-----------

IN WORDS :

Fifteen Crore Thirteen Lakh Sixty-Five Thousand Four Hundred Fifty-Eight only.

Rate of Energy Charge @ Rs. 3.032/Kwh is used for the calculation of bill for the Month of JULY, 2023. The revised bill will be raised as and when the Final Rate of energy charge for JULY, 2023 will be available.


Deputy Controller of Accounts
GST/PT Cell, HESCOM

DVC Partner to Nation's Progress



एनटीपीसी विद्युत व्यापार निगम लिमिटेड
(एनटीपीसी की पूर्ण स्वामित्व वाली सहायक कंपनी)

NTPC Vidyut Vyapar Nigam Limited
(A wholly owned subsidiary of NTPC)

कन्द्रीय कार्यालय/ Corporate Centre

Summary Bill of Bundled Power under JNNSM Phase-1

Beneficiary : HESCOM
Bill No. : BP/HESCOM/Jul-2023

Bill Date : 31-07-2023
Due Date : 31-08-2023

Sl. No.	Particulars	Provisional Bill		REA Adjustments		Revision Adjustments		Total	
		Jul-2023		Jun-2023		Energy	Amount	Energy	Amount
		Energy	Amount	Energy	Amount				
		(kWh)	(Rs)	(kWh)	(Rs)	(kWh)	(Rs)	(kWh)	(Rs)
1	NVVN - Solar Power	1453908	15507997	-28126	-154410	43310	465334	1469092	15818921
2	NVVN - Coal Power	5158112	29390457	802346	4389181	-196	1141811	5960262	34921449
3	Total bundled Power	6612020	44898454	774220	4234772	43114	1607145	7429354	50740371
4	Margin @ 0.07 / kWh	6612020	462841	774220	54195	43114	3018	7429354	520055
5	Final Billed Quantum	6612020	45361295	774220	4288967	43114	1610163	7429354	51260425

Rebatable Amount (Rs) : 51115108

Non-Rebatable Amount (Rs) : 145317

Rupees Five Crore Twelve Lakh(s) Sixty Thousand Four Hundred Twenty Five Only

Surcharge Amount (Rs)

Discom

Amount (Rs)

1. As per Surcharge bill dated :31.07.2023

310054189

2. Already claimed on dated :30.06.2023

309833312

3. Net Surcharge Claimed (1-2)

HESCOM

220877

4. Total Amount including Surcharge

51481302

5. Total bill amount including Surcharge

51481302

Total Amount in Words :

Rupees Five Crore Fourteen Lakh(s) Eighty One Thousand Three Hundred Two Only

[Signature]

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. 62203848541 with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 1st & 2nd Floor, Core-5, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003

Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021

[Signature]
**Deputy Controller of Accounts
GST/ PT Cell, HESCOM**

एनएलसी तमिलनाडु पावर लिमिटेड

NLC TAMILNADU POWER LIMITED

(एनएलसी इंडिया लिमिटेड एवं टेंजेटको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)



मुख्य कार्याकारी अधिकारी का कार्यालय

OFFICE OF THE CHIEF EXECUTIVE OFFICER

2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project

हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004

फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआइएन/CIN : U40102TN2005G01058050

ईमेल/Email: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com



BILL OF SUPPLY - JUL - 2023 (Provisional)

IRN No. :
Ack No. : Ack Date :
Invoice No. : 0090071697 Customer Code : 20000007
Invoice Date : 03.08.2023 Invoice Unit : TPS-NTPL

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.07.2023 to 31.07.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.425	15352997	52,584,015.00
Capacity Charges	Rupees			24,216,590.00
SRLDC Fees	Rupees			31,198.00
Surcharge	Rupees			232,806.00
Diff. in EC - JUN 2023	Rupees			-152,445.00
Trading GainSharing	Rupees			-65,956.00
Total Invoice Amount (Rounded Off):				76,846,208.00

Accounting Document Number: 2357000387

Amt. in words: Seven Crore Sixty Eight Lakh Forty Six Thousand Two Hundred Eight Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NTPL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/ PT Cell. HESCOM

आयुक्त निदेशक (आयुक्त निदेशक)
1000201/003 (01/1/20)



3420-26

24 AUG 2023

PROFORMA BILL FOR PAYMENT OF MONTHLY TARIFF CHARGES TO UPCL FOR THE MONTH OF JULY 2023

July 2023 Bill

Ref: Bill No. UPCL/ESCOMs/Jul-23/159A-159E, dt: 01.08.2023

Amount Claimed by Co.

1 44 97 46 272

Sl No	Particulars	Amount Claimed by UPCL in Rs.	Admitted Bill Amount in Rs.
1	Capacity Charges	90,95,62,500	90,95,62,500
2	Energy Charges	53,56,94,677	53,56,94,677
3	Reimbursement of Expenses	44,89,095	40,40,186
Total		1,44,97,46,272	1,44,92,97,363

(Rupees One Hundred and Forty Four Crores Ninety Two Lakh Ninety Seven Thousand Three Hundred and Sixty Three Only)

ESCOMs wise allocation As per GOK Order no. EN 127 PSR 2023, Dated 03.05.2023						
FY	BESCOM	MESCOM	GESCOM	HESCOM	CESC	Total
% allocation	50.0000	8.5654	19.0977	8.0000	14.3369	100.0000
Schedule Energy (Ex-Bus) for the Month	4 50 09 421	77 10 474	1 71 91 529	72 01 507	1 29 05 912	9 00 18 843
Less: Jetty Consumption	- 1 28 835	- 22 070	- 49 209	- 20 614	- 36 942	- 2 57 670
Net Energy Schedule	4 48 80 586	76 88 404	1 71 42 320	71 80 893	1 28 68 970	8 97 61 173
Capacity Charges	45 47 81 250	7 79 07 666	17 37 05 518	7 27 65 000	13 04 03 066	90 95 62 500
Energy Charges	26 78 47 339	4 58 84 392	10 23 05 362	4 28 55 574	7 68 02 010	53 56 94 677
Reimbursement of Expenses	20 20 093	3 46 058	7 71 583	3 23 215	5 79 237	40 40 186
Total for July-2023	72 46 48 682	12 41 38 116	27 67 82 463	11 59 43 789	20 77 84 313	144 92 97 363

Payment may be arranged to M/s UDUPI POWER CORPORATION LTD through RTGS, State Bank Of India, C.A.G Branch, Navarangpura, Ahmedabad Account No: 35647728468, IFSC Code: SBIN0004152. MICR Code: 380002072

Particulars	Description	As per PCKL
	PAFM of July-2023	67.328%
	PAF _n upto July-2023	90.376%
Energy in KWH	Schedule Energy (Ex-Bus) for the Month	90018843
	Jetty Consumption	257670
	Net Energy Schedule	89761173

NOTES:

- Admittance of the above claims is based on CERC order dated 22.01.2020 which is subject to revision after determination of tariff by CERC for the control period 2019-24 .
- Allocation of the liability is based on GOK Order no. EN 127 PSR 2023, Dated 03.05.2023.
- The details of Declared Availability as certified by SLDC, KPTCL considering RTC Power.
- 90% of the reimbursement charges is considered as per provisions of PPA.
- The above payment is subject to pending adjudication of cases pending in various forums.
- Necessary entries may be incorporated in the books of accounts.
- This Bill is pre audited by Internal Audit.

Joint Director (Projects)
PCKL

Joint Director (Commercial)
PCKL

Copy to:

- The General Manager (El), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore-560001.
- The Chief Financial Officer, Commercial, CESCO, # 29, Vijayanagar, II Stage, Hinkal, Mysore-570 017.
- The Executive Engineer (Ele), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli 580 025.
- The Superintending Engineer (Ele)(Com), Corporate Office, "MESCOM BHAVANA", Bejai, Kavour Cross Road,
- The Chief Financial Officer, G.E.S.COM, Corporate Office, Station Main Road, Gulbarga- 585 102.
- The Chief Engineer (El), 28, State Load Dispatch Centre, KPTCL, Race Course Road, Bangalore - 560 009.
- M/s UPCL, 160, OM Chambers, 1st Main Road, Sheshadripuram, Near Total Gaz pump, Bangalore 560 020.
- PCKL/ MF.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LTD.
(भारत सरकार का उद्यम A Government of India Enterprise)
कैगा स्थल KAIGA SITE



वित्त एवम लेखा विभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र स्थल, डाक घर: कैगा-
581400

दूरभाष Tel.: 08382-264032

बया: कारवार, जिला: उत्तर कन्नड़, कर्नाटक

निगम पहचान सं Corporate Identity No.: U40104MH1987GOI149458

फैक्स Fax: 08382-264032

Admin. Bldg., Plant Site, PO: Kaiga-581400

वेब साइट Website: www.npcil.nic.in

मोबा. Mob: 9448999116

Via: Karwar, Dist.: Uttar Kannada,
Karnataka

ई-मेल E-mail: arundas@npcil.co.in

No. EBILL-JULY-2023EB09

07/Aug/2023

DEPUTY CONTROLLER OF ACCOUNTS (GST)
HESCOM, CORPORATE OFFICE,
P.B.ROAD, NAVANAGAR,
HUBBALLI - 580 025

Sir/Madam,

BILL OF SUPPLY
GSTIN NO: 29AAACN3154F1ZM
ENERGY BILL FOR THE MONTH OF JULY_2023
HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of JULY_2023	133,310,059
2	Unit Adjust.Bill for the Month of JUNE_2023	-308,652
	Sub Total(A)	133,001,407
3	Suppl. Bill Towards SRLDC - FERV Charges F Y 2022 - 23	652
4	SRLDC Charges for the month of JULY_2023	38,841
	Sub Total(B)	39,493
	GRAND TOTAL (A)+(B)	133,040,900

Rupees Thirteen Crore Thirty Lakh(s) Forty Thousand Nine Hundred Only

Kindly make payment as per the bank details given below.

Virtual Account Number	Bank Details&IFSC code	Vendor name/Account Type/MICR Code
NPCIL9KGASHESC	State bank of India, CMP centre, Mumbai SBIN0004266	NPCIL/Current Account/400002166

NOTE:-

- 1) REBATE IS NOT APPLICABLE ON SL. NO 3&4.
- 2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in; arundas@npcil.co.in; & rmkamath@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL

(Signature)

(ARUN DAS)

SR. MANAGER(F&A)

Registered Office: 16th Floor, Centre- 1, WTC, Cuffe Parade, Colaba, MUMBAI - 400005
CIN: U40104MH1987GOI149458. www.npcil.nic.in

अरुण दास. ई ARUN DAS. E
प्रबंधक (वित्त एवं लेखा)
Sr. MANAGER (F&A)
कैगा बिजली उत्पादन केंद्र
Kaiga Generating Station

(Signature)
Deputy Controller of Accounts
GST/ PT Cell, HESCOM

BILL OF SUPPLY

Bill Date: **5-Aug-2023**

NAME OF THE SUPPLIER	
Supplier Name	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT
GSTIN	33AAACN3154F2Z/W
PAN	AAACN3154F
Address	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT, P.O., Kudankulam, Kalbariparum Taluk, Tirunelveli District, Tamilnadu - 627 008
Contact No.	04633 - 282151, 0469984640
E-mail	pkashid@npcil.co.in, amr@npcil.com, ramesh@npcil.co.in, karthi@npcil.co.in
UIN Number	124004MM198769142558

BILLING DETAILS	
Purchaser Name	HUBB ELECTRICITY SUPPLY COMPANY LIMITED (HESCOM)
GSTIN	29AABCH3176JEZZ
PAN	AABCH3176J
Billing Address	THE GENERAL MANAGER (Technical) Hubb Electricity Supply Company Ltd. (HESCOM) Corporate Office, P.B. Road, N.V.A Nagar, Hubli - 580025
Ref. No.	

Due Date: **31-Aug-2023**

Subject: Details of Energy Bill for the month of July 2023

Enclosed please find herewith following Energy Bills:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in kWhrs)	Rate (₹)	Value of Supply (₹)	
1	27160000- ELECTRICAL ENERGY	8523ABH0074	05.08.2023	CREDIT NOTE for billing of Unit Adjustment for JUNE 2023 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 25.07.2023) - UNIT # 1	-32036	4,244,266	-135969	
2	27160000- ELECTRICAL ENERGY	8523RB006	05.08.2023	Sale of Power for Billing of JULY 2023 Export (Provisional as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 02.08.2023) - UNIT # 1	33583897	4,245,234	151061969	
3	27160000- ELECTRICAL ENERGY	8523RB0075	05.08.2023	Sale of Power for Billing of JULY 2023 Export (Provisional as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 02.08.2023) - UNIT # 2	7103043	4,245,234	30154080	
TOTAL AMOUNT								18,10,80,080
4	OTHERS CHARGES	DEBIT NOTE-108	05.08.2023	Reimbursement of SRI.DC Charges for the Month of July 2023 UNIT #1			52063	
5	OTHERS CHARGES	DEBIT NOTE-117	05.08.2023	Reimbursement of SRI.DC Charges for the Month of July 2023 UNIT #2			29923	
6	27160000- ELECTRICAL ENERGY	CREDIT NOTE-2	05.08.2023	Purchase of Power - Import of Power from JUNE 2023 - UNIT # 2 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 23.07.2023) - UNIT #2	-535107	4,244,266	-2271136	
TOTAL INVOICE VALUE (in figures)								17,88,71,860
TOTAL INVOICE VALUE (in words)				Rupees Seventeen Crore EightyEight Lakh SeventyOne Thousand Eight Hundred Sixty Only				

Note:

- Pending Notification from DAE, the bills are raised on Provision Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.
- Considering the implementation of 194Q w.e.f 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RTGS are as under:

1	Name & Address of Banker	S.B.I., CMB CENTRE, Mumbai
2	Account Number	NPCH.9KNPPHESC
3	IFSC Code	SBIN004266
4	MICR Code	400002166

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By
NPCH, KKNPP

Balu A
AG-2(F&A)

(Signature)
Controller of Accounts

वमसी कृष्णन ले Authorized Signatory
Vamsi Krishnan NPCH, KKNPP
प्रबंधक (वित्त एवं लेखा)
Manager (F&A)
एनपीसीआइएल केकेए
NPCH, KKNPP